State Geological Survey
WICHITA BRANCH

15-207-21379
23-26-14E

KANSAS DRILLERS LOG

S. 23 T. ~~24~~ 26 R. 14 E/W

API No. 15 — 207 (County) — 21,379 (Number)

Loc. ~~40' FWL & 330' FNL E2 SW~~
330 FNL - 1280 FEL, SW/4

County Woodson

640 Acres APP N/2 N/2 SW

Locate well correctly

Elev.: Gr. 914.8

DF _____ KB _____

Operator: Mack C. Colt, Inc.	
Address: P. O. Box 388 Iola, Kansas 66749	
Well No. #3 AO	Lease Name: ~~AO~~ West Lauber
Footage Location: 330 feet from (N) (~~X~~) line	40 feet from (~~X~~) (W) line
Principal Contractor: Company tools	Geologist: none
Spud Date: 6-18-79	Total Depth: 1280 / P.B.T.D.: 1275
Date Completed: 7-20-79	Oil Purchaser: Koch Oil Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8"	20#	177.5	Neat	80	
Casing string	6 3/4"	4½"	10.5	1275	Neat	240	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	1227	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
irregular	22 gr. glass	1237, 1239, 1244, 1246, 1248, 1248½, 1251½, 1253½.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000# - 20-40 sand, 3000# 10-20 sand, 1000# 8-12 sand	1237 - 1253½.

INITIAL PRODUCTION

Date of first production: 7-25-79	Producing method (flowing, pumping, gas lift, etc.): Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	4 bbls.	----- MCF	.1 bbls.	----- CFPB

Disposition of gas (vented, used on lease or sold): used on lease	Producing interval(s): 1237 - 1253½

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Mack C. Colt, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
oil

Well No. 3A0

Lease Name West Lauber

S 23 T ~~24~~ 26 R 14 E ~~W~~

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	6		
Shale	6	177		
Lime	177	290		
Shale	290	297		
Lime	297	362		
Shale	362	375		
Lime	375	440		
Shale	440	474		
Lime	474	478		
Shale	478	517		
Lime	517	604		
Shale	604	609		
Lime	609	614		
Shale	614	626		
Lime	626	692		
Shale	692	791		
Lime	791	795		
Shale	795	804		
Lime	804	808		
Shale	808	823		
Lime	823	833		
Shale	833	930		
Lime	930	948		
Shale	948	950		
Lime	950	956		
Shale	956	981		
Lime	981	985		
Shale	985	986		
Lime	986	1000		
Shale	1000	1007		
Lime	1007	1014		
Shale	1014	1030		
Broken oil sand	1030	1045		
Shale	1045	1082		
Lime	1082	1088		
Shale	1088	1106		
Lime	1106	1112		
Shale	1112	1152		
Lime	1152	1158		
Shale	1158	1171		
Lime	1171	1182		
Shale	1182	1233		
Oil sand	1233	1259		
Shale	1259	1264		
Dead oil sand	1264	1268		
Shale	1268	1280		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature Mack C. Colt

Title President

Date 9-18-79

602224