

22-26-14E

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-83

OPERATOR Mack C. Colt, Inc. API NO. none

ADDRESS P.O. Box 388 COUNTY Woodson

Iola, KS 66749 FIELD Big Sandy

** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Bartlesville
PHONE 316-365-3111

PURCHASER Koch Oil Co. LEASE Pendley

ADDRESS P.O. Box 2239 WELL NO. 3A0

Wichita, KS 67201 WELL LOCATION

DRILLING Company tools 600 Ft. from North Line and

CONTRACTOR 90 Ft. from East Line of

ADDRESS the SE (Qtr.) SEC22 TWP 26 RGE 14 .

PLUGGING Company tools

CONTRACTOR

ADDRESS

TOTAL DEPTH 1330 PBTD 1325

SPUD DATE 7-6-57 DATE COMPLETED 7-30-57

ELEV: GR 934 DF ----- KB -----

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6103

Amount of surface pipe set and cemented 130' DV Tool Used? -----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT

(Office Use Only)

		22	

KCC
KGS
SWD/REP
PLG.

Amount and kind of material used	Depth interval treated
5000# sand	1241 - 1280

Date of first production July 1957	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 21.00
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Estimated Production - I.P. Oil NA bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Perforations

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mack C. Colt, Inc. LEASE Pendley

SEC. 22 TWP. 26 RGE. 14

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3A0

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	3		
Lime	3	6		
Shale	6	209		
Lime	209	313		
Shale	313	323		
Lime	323	459		
Shale	459	518		
Lime	518	523		
Shale	523	559		
Lime	559	649	Kansas City Lime	
Shale	649	664		
Lime	664	737		
Shale	737	827		
Lime	827	831		
Shale	831	858		
Lime	858	868		
Shale	868	908		
Sand	908	957		
Shale	957	972		
Lime	972	977		
Shale	977	1012		
Lime	1012	1027		
Shale	1027	1036		
Lime	1036	1041	Ft. Scott	
Shale	1041	1113		
Lime	1113	1118		
Shale	1118	1238		
Sand	1238	1284		
Shale 1284	1330			
TD	1330			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	9 7/8"	6 5/8"	17	132'	Neat	30	
Casing	6 1/4"	4 1/2"	9 1/2"	1296'	Neat	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Pecker set at
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Irregular

14 gr.

1241 - 1280