

22-26-14E and 91

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5150 EXPIRATION DATE 6-30-83

OPERATOR Mack C. Colt, Inc. API NO. none

ADDRESS P.O. Box 388 COUNTY Woodson

Iola, KS 66749 FIELD Big Sandy

** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Bartlesville
PHONE 316-365-3111

PURCHASER Koch Oil Co. LEASE Pendley

ADDRESS P.O. Box 2239 WELL NO. 2

Wichita, KS 67201 WELL LOCATION _____

DRILLING Company tools 535 Ft. from FEL Line and

CONTRACTOR _____ 1075 Ft. from FNL Line of (E)

ADDRESS _____ the SE/4(Qtr.) SEC 22 TWP 26 RGE 14 (X)X

PLUGGING Company tools WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1300 PBD 1260

SPUD DATE 9-15-45 DATE COMPLETED 10-17-45

ELEV: GR 936 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6103

Amount of surface pipe set and cemented unknown DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

MAY 12 1983

A F F I D A V I T

Lloyd E. Vincent, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
X Check if no Drill Stem Tests Run.					
Soil		0	3		
Clay		3	15		
Shale		15	35		
Lime		35	41		
Shale		41	191		
Lime		191	240		
Shale		240	246		
Lime		246	296		
Shale		296	302		
Lime		302	342		
Shale		342	345		
Lime		345	375		
Shale		375	395		
Lime, water @ 415		395	456		
Shale		456	490		
Lime		490	496		
Shale		496	535		
Lime		535	615		
Sandy lime		615	630		
Shale		630	806		
Lime		806	812		
Shale		812	816		
Lime		816	819		
Shale		819	923		
Lime		823	828		
Shale		828	836		
Lime		836	846		
Shale		846	896		
Sand		896	904		
Shale, water		904	940		
Sand		940	950		
Shale		950	992		
Lime		992	1010		
Shale		1010	1019		
Lime		1019	1021		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **New** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	12"		not known		-----	
Production	8 5/8"	4 1/2"	10	1227	Portland Neat	30	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

22-26-Mc^{PL}

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Mack C. Colt, Inc. LEASE NAME Pendley # 2 SEC. 22 TWP. 26 RGE. 14E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1021	1040		
Lime	1040	1042		
Sandy shale	1042	1047		
Sand	1047	1080		
Shale	1080	1145		
Lime shells	1145	1146		
Shale	1146	1234		
Sand and shale, oil	1234	1238		
Oil sand	1238	1258		
Shale	1258	1300		
TD	1300			

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Shot w/140 qts. Nitro		1234 - 1258	
Date of first production 10-17-45		Producing method (flowing, pumping, gas lift, etc.) pumping	
Gravity		21.0	
Estimated Production -I.P.	Oil not known	Gas	Water %
bbbs.	-----	MCF	-----
Disposition of gas (vented, used on lease or sold)		Perforations	