

33-26-14E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9707
 name Kan-Tan Oil, Inc.
 address Route 4, Box 424
 City/State/Zip Chanute, Kansas 66720

Operator Contact Person Kenneth C. Keas
 Phone 316-431-2414

Contractor: license # 5653
 name Osage Drilling, Inc.

Wells... Geologist None
 Phone 316-431-3420

PURCHASER None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

08-09-84 08-21-84 08-22-84
 Date Reached TD Completion Date

1470' N/A
 Total Depth PBTD

Mount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-15-207-24968

County Woodson

SE NE NE Sec 33 Twp 26 Rge 14
 (location) East West

4080 Ft North from Southeast Corner of Section
 165 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

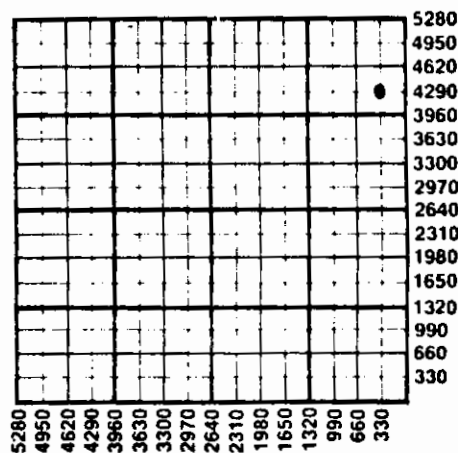
Lease Name Ferguson Well# 6

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 945 KB

Section Plat



4 WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of
 Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge East West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

AUG 28 1984

CONSERVATION DIVISION
 WICHITA, KANSAS

Operator Name Kan-Tan Oil, Inc. Lease Name Ferguson Well# 6 SEC 33 TWP. 26 RGE. 14 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Soil	-0-	1
Clay	1	15
Shale	15	40
Lime	40	
Shale	44	
Lime	51	56
Shale	56	254
Lime	254	262
Shale	262	?
Lime	266	300
Shale	305	328
Lime	328	333
Lime, broken	333	371
Shale	371	426
Lime	426	433
Shale	433	450
Lime	450	491
Shale	491	502
Lime	502	514
Shale	514	548
Lime	548	554
Shale	554	591
Lime	591	674
Shale	674	681
Lime	681	6P ^A
Sandy Shale	684	7
Lime	700	748
Shale	748	753
Lime	753	795
Shale	795	856
Lime	856	8
Shale	858	871
Lime	871	873

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 7/8"	7 5/8"	2640	40'	Class A	22	2% CaCl

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Kan-Tan Oil, Inc. LEASE NAME Ferguson #6 SEC. 33 TWP. 26 RGE. 14EFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	873	887		
Lime	887	896		
Shale Sandy	896	987		
Sand	987	1002		
Shale	1002	1004		
Lime	1004	1022		
Shale	1022	1024		
Shale, sandy	1024	1048		
Lime (gas odor)	1048	1066		
Shale	1066	1071		
Lime	1071	1078		
Shale	1078	1090		
Sand w/shale (light show)	1090	1092		
Sand (good odor)	1092	1094		
Sand	1094	1098		
Shale	1098	1150		
Lime	1150	1152		
Shale	1152	1157		
Sandy Shale	1157	1160		
Sand (light show)	1160	1163		
Sand (gas)	1220	1226		
Shale	1226	1244		
Sandy Shale	1244	1305		
Core #2	1305	1335		
Shale	1335	1417		
Miss Lime	1417	1425		
Break - Lime w/shale	1425	1439		
Lime	1439	1470		
T.D.				