

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

IDE ONE

Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

33-26-15-E

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5069 EXPIRATION DATE 6/30/84

OPERATOR Argonaut Energy Corporation API NO. 15-207-24.656

ADDRESS P.O. Box 4060 Amarillo, Texas 79116 COUNTY Woodson FIELD Clinesmith

* CONTACT PERSON Kenneth E. Jones PHONE 806-373-6885 PROD. FORMATION N/A Indicate if new pay.

PURCHASER None LEASE Fby

ADDRESS WELL NO. 2-33

DRILLING CONTRACTOR Osage Drilling, Inc. 200 Ft. from South Line and

ADDRESS P.O. Box 537 Chanute, KS 66720 1650 Ft. from East Line of the SE 1/4 (Qtr.) SEC 33 TWP 26 RGE 15 (E) XW

PLUGGING CONTRACTOR Osage Drilling, Inc. ADDRESS P.O. Box 537 Chanute, KS 66720

TOTAL DEPTH 1376 PBTB Surface

SPUD DATE 1-11-84 DATE COMPLETED 1/17/84

ELEV: GR 1,028' DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 153 DV Tool Used? No

WELL PLAT

(Office Use Only)

Well plat grid with '33' in the center and 'FEB 1985' in the bottom right corner.

KCC KGS SWD/REP PLG. NGPA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth E. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

(E)

OPERATOR Argonaut Energy Corp.

LEASE NAME Eby

SEC 33 TWP 26 RGE 15 (W)

WELL NO 2-33

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Shale	31	155		
Shale	155	164		
Lime	164	182		
Lime broken	182	218		
Shale	218	289		
Lime	289	315		
Shale	315	386		
Broken lime	386	397		
Lime	397	422		
Shale	422	441		
Lime	441	448		
Shale	448	461		
Lime	461	468		
Shale	468	489		
Lime	489	491		
Shale	491	518		
Lime	518	548		
Lime	548	603		
Shale	603	610		
Lime	610	612		
Shale w/sand	612	628		
Lime	628	630		
Shale	630	639		
Lime	639	644		
Shale	644	648		
Lime	648	668		
Shale	668	672		
Lime	672	722	Continued	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	9 7/8	7 5/8	26#	153	Class A	80	4 sx. CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					N/A
Size	Setting depth	Packer set at			

33-26-15E

PAGE 2 (Side One)

OPERATOR Argonaut Energy LEASE NAME Eby

SEC 33 TWP 26 RGE 15 (E) (W)

WELL NO. 2-33

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Lime w/shale	722	732		
Shale	732	774		
Shale w/lime	774	779		
Lime	779	788		
Shale	788	823		
Shale	823	830		
Lime	830	841		
Shale	841	929		
Lime	929	930		
Shale	930	934		
Lime	934	951		
Lime w/shale	951	955		
Lime	955	958		
Shale	958	985		
Lime 20'	985	1002		
Shale	1002	1007		
Lime	1007	1014		
Shale	1014	1032		
Lime	1032	1035		
Shale	1035	1090		
Lime	1090	1092		
Shale	1092	1134		
Shale	1134	1210		
Sand w/shale show	1210	1234		
Sandy shale	1234	1243		
Sand w/shale	1243	1282		
Sand light odor	1282	1313		
Sandy shale	1313	1350		
Shale	1350	1375		
Lime	1375	1376 T. D.		

RELEASED
 Date FEB 1 1985
 REC. 1985