

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5044
 name White Pine Petroleum Corp.
 address One Main Place Suite 608
 City/State/Zip Wichita Kansas 67202

Operator Contact Person Wilbur C. Bradley
 Phone 316-262-5429

Contractor: license # 5378
 name Fleming Drilling Inc.

Wellsite Geologist Bill Johnson
 Phone 316-321-1270

PURCHASER Inland Crude Purchasing

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows: N/A

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-30-84 7-7-84 9/6/84
 S₁ Date Date Reached TD Completion Date

1281' 1267.8'
 Total Depth PBTD

A nt of Surface Pipe Set and Cemented at 42' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
 from 1271' feet depth to surface w/ 140 SX cmt

wire line log received

API NO. 15 - 207-24,917

County Woodson

SW SE SW Sec 33 Twp 26 Rge 15
 (location)

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

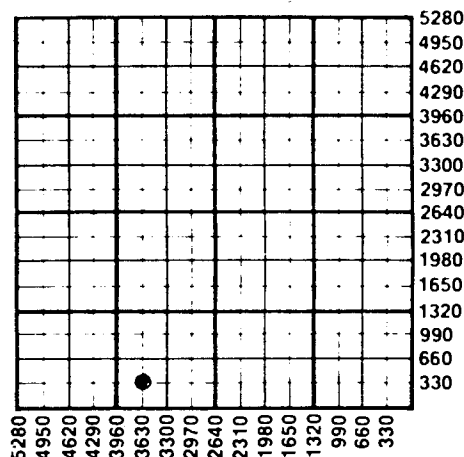
Lease Name Ecco Ranch Inc. Well# 2

Field Name Clinesmith

Producing Formation Bartlesville

Elevation: Ground 978 KB N/A

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # Exempt

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 660 Ft North From Southeast Corner and
 (Stream, Pond etc.) 3300 Ft West From Southeast Corner
 Sec 33 Twp 26 Rge 15 ☒ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☒ Repressuring

Docket # Applied for

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SEP 17 1984

SIDE TWO

Operator Name White Pine Petroleum Lease Name Ecco Ranch Well# 2 SEC 33 TWP 26 RGE 15

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Elevation ground level	978	
Cherokee	960	+18
Ardmore	1034	-56
Bartlesville sand	1192	-214
Base Bartlesville sand	1258	-280
Rotary total depth	1281	-247

TUBING RECORD size <u>2 7/8</u> set at <u>1175</u> packer at <u>—</u>		Liner Run ☐ Yes ☒ No	
Date of First Production <u>9/6/84</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) <u>—</u>		
Estimated Production Per 24 Hours	Oil <u>5</u> Bbls	Gas <u>NONE</u> MCF	Water <u>75</u> Bbls
			Gas-Oil Ratio <u>—</u> Gravity <u>23°</u> CFPB

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify) —

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

1179 - 1210'

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<u>Surface Production</u>	<u>10 1/2"</u> <u>6 1/2"</u>	<u>7"</u> <u>4 1/2"</u>	<u>23</u> <u>13 1/2</u>	<u>42'</u> <u>1271'</u>	<u>Common</u> <u>Common</u>	<u>10</u> <u>140</u>	<u>3% CaCl</u> <u>2% gel</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
<u>12 shots</u>	<u>1179 - 1210'</u>			<u>180 Bbls Gelled LEASE WATER</u> <u>and 10,000 lbs SAND</u> <u>plus 250 gals 1.5% Acid</u>		<u>1179-1210'</u>	