

26-26-15E8

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9985
name Kansa Oil, L.P.
address Box 7668
Shawnee Mission, KS 66207
City/State/Zip

Operator Contact Person Mack V. Colt
Phone 913-649-7100

Contractor: license # 5150
name Mack C. Colt, Inc.

Onsite Geologist none

Phone
PURCHASER

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-19-85 2-26-85 2-27-85
Date Date Reached TD Completion Date
1241
Total Depth PBT

of Surface Pipe Set and Cemented at 60 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 207-25,208
County Woodson
SE SE SW Sec 26 Twp 26 Rge 15 X East West

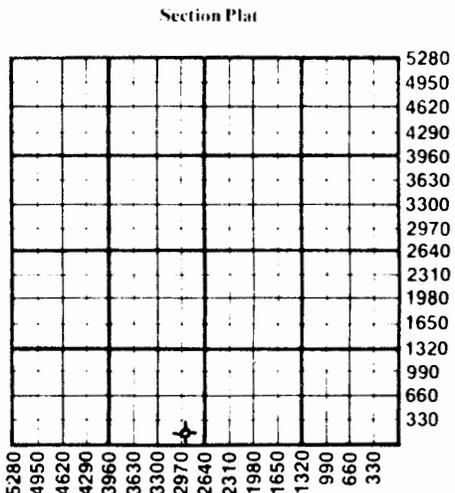
165 Ft North from Southeast Corner of Section
2860 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name N&L Pringle Tract 2" Well# 1A0

Field Name Big Sandy East

Producing Formation none

Elevation: Ground 920 KB



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil, clay, sandstone	0	24
Shale	24	59
Lime	59	72
Shale	72	82
Lime	82	111
Shale	111	182
Lime	182	224
Shale	224	289
Lime	289	338
Shale	338	385
Lime	385	480
Shale	480	502
Lime	502	588
Shale	588	671
Lime	671	686
Shale	686	798
Lime	798	826
Shale	826	853
Lime	853	868
Shale	868	875
Lime	875	880
Shale	880	1045
Sdy shale	1045	1050
Shale	1050	1088
Lime	1088	1098
Shale	1098	1104
Lime	1104	1116
Shale	1116	1165
Sdy shale	1165	1168
Shale	1168	1215
Lime	1215	1220
Shale	1220	1232
Lime	1232	1232

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10½	6 5/8	13	59.9	Neat	30	-----

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth