

State Geological Survey
WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

28-26-15E

2nd P1

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6014 EXPIRATION DATE 6-30-83
ERATOR L & L Oil Company API NO. 15-207-24,304
ADDRESS Box 13 COUNTY Woodson
Benedict, KS 66714 FIELD Silver City
CONTACT PERSON Douglas L. Lamb PROD. FORMATION Lower Bartlesville
PHONE 316-698-2495
PURCHASER _____ LEASE Clyde Hill
ADDRESS _____ WELL NO. 1
_____ WELL LOCATION _____
DRILLING L & L Oil Company 660 Ft. from South Line and
CONTRACTOR Same 660 Ft. from West Line of
ADDRESS _____ the SW (Qtr.) SEC 28 TWP 26 RGE 15 E
PLUGGING L & L Oil Company
CONTRACTOR _____
ADDRESS Same

TOTAL DEPTH 1363 PBTB none
SPUD DATE June 3, 1983 DATE COMPLETED June 15, 1983
ELEV: GR 997 DF _____ KB _____

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
JACKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 42' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Douglas L. Lamb, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Douglas L. Lamb

WELL PLAT			

(Office Use Only)
KCC _____
KGS ☒
SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR L & L Oil Company

LEASE Hill

SEC. 28 TWP 26 RGE. 15 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil		6		
Shale		170		
White Sand		224	Oswego Line	1000
Shale		257	Upper Squirrel	1052
Lime		320	Lower Bartles-	1320
Shale		380	ville Sand	
Lime/Shale		410		
Lime		457		
Shale/Lime		527		
Lime/Shale		714		
Shale/Lime		740		
Shale		800		
Shale/Lime		850		
Sand		870		
Shale		945		
Lime/Shale		1035		
Shale		1050		
Sand		1063		
Shale		1320		
Sand		1350		
Shale		1363		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4"	7"		42'	Portland A	18	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			