

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ...9418.....
 name Bonanza Energy Corporation.....
 address P.O. Box A.....
 City/State/Zip Benedict, KS 66714.....

Operator Contact Person Douglas L. Lamb.....
 Phone 316-698-2495.....

Co. ctor: license #9418.....
 name Bonanza Energy Corporation.....

Wellsite Geologist
 Phone

PUL. LASER .. Bonanza Energy Corporation.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ C ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drill Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3 July '85 9 July '85 27 July '85
 Spud Date Date Reached TD Completion Date

12
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 42 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 1280 feet depth to surface w/ 90 SX cmt

API NO. 15 - 207 - 25.333

County Woodson

SE SE SW Sec 33 Twp 26S Rge 15

770 Ft North from Southeast Corner of Section
 2860 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

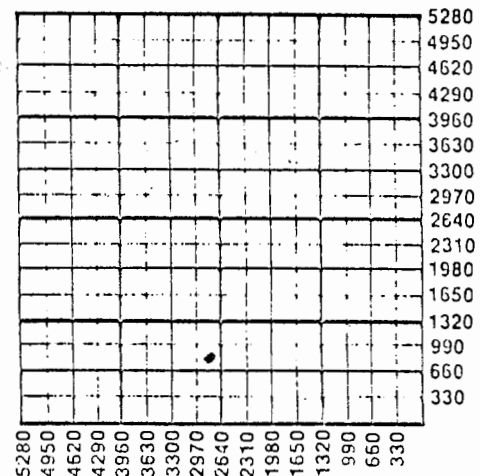
Lease Name Ecco Ranch Well# 4

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 995' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner a
 (Well) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner a
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☒ Repressuring

Docket # E 23.431

SIDE TWO

Operator Name Bonanza Energy Corp. Lease Name Ecco Ranch Well# 4 SEC 33 TWP 26s RGE 15 E. We.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Ft. Scott	969'	
Upper Bartlesville	1172'	1188
Lower Bartlesville	1188'	1258

..... 2	1191' - 1205'	70 sacks sand with 250 bbls	1191'
..... 2	1219' - 1229'	gelled salt water	1229'
..... 2			
..... 2			

TUBING RECORD size 2 3/8" set at 1218' packer at

Liner Run ☐ Yes ☒ No

Date of First Production
27 July '85

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

15

Bbls

10

MCF

50

Bbls

CFPB

24

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented

☒ sold

☒ used on lease

☐ open hole ☒ perforation

☐ other (specify)

..... 1191' - 1229'

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additive
surface	10 3/4"	7"		42'	Portland	12	
production	6 1/2"	4 1/2"	10 1/2	1280'	Portland	90	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)