

33-26-15E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9418
name Bonanza Energy Corporation
address P.O. Box A
City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
Phone 316-698-2495

Operator: license # 9418
name Bonanza Energy Corp.

Wellsite Geologist
Phone

PT LASER Bonanza Energy Corp.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

16 July '85 30 July '85 13 Aug '85
Spud Date Date Reached TD Completion Date

1322 Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 45 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1322 feet depth to surface w/ 100 SX cmt

API NO. 15 - 207 - 25.342

County Woodson

NE SE SW Sec 33 Twp 26 S Rge 15 kx

1210 Ft North from Southeast Corner of Section
2860 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

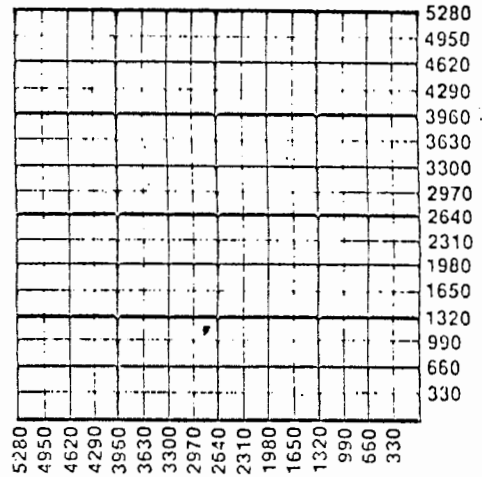
Lease Name Ecco Ranch Well# 5

Field Name Silver City-South

Producing Formation Upper-Lower Bartlesville

Elevation: Ground 1043' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of (Well) Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # E. 23.431

SIDE TWO

Operator Name Bonanza Energy Corp. Lease Name Ecco Ranch Well# 5 SEC 33 TWP. 26s RGE. 15

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Ft. Scott	1020'	
Upper Bartlesville	1236'	1208'
Lower Bartlesville	1258'	1296'

2	1248' - 1256'	60 sacks sand with 235 bbls gelled salt water	1248'
2	1283' - 1289'		1289'

TUBING RECORD size 2 3/8" set at 1221' packer at _____ Liner Run Yes No

Date of First Production 13 Aug '85 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	10 MCF	50 Bbls	CFPB	24

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL 1248' - 1289'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 3/4"	7"		45'	Portland	14	
production	6 1/2"	4 1/2"	10 1/2	1322'	Portland	100	

PERFORATION RECORD shots per foot _____ specify footage of each interval perforated _____

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) _____ Depth _____