

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9985
name Kansa Oil L.P.
address Box 7668
Shawnee Mission, KS 66207
City/State/Zip

Operator Contact Person Mack V. Colt
Phone 913-649-7100

Contractor: license # 5150
name Mack C. Colt, Inc.

Responsible Geologist none
Phone

PURCHASER Koch Oil

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

1 OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-16-85 3-19-85 3-20-85
Date Date Reached TD Completion Date

1261 PBD
Total Depth

Time of Surface Pipe Set and Cemented at 77 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

1 alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 207-25,216
County Woodson
NW NE NW Sec 35 Twp 26 Rge 15 East
(location) | West

4830 Ft North from Southeast Corner of Section
3540 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

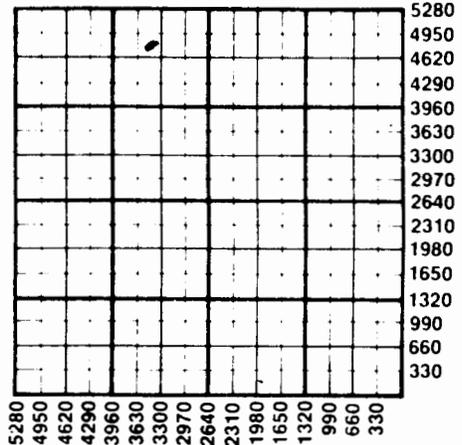
Lease Name C. Eagle Well# 1A0

Field Name Big Sandy East

Producing Formation none

Elevation: Ground 945 KB

Section Plat



APR - 5 1985

Stat

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 for all temporarily abandoned wells.

Operator Name Kansa Oil L.P. Lease Name C. Eagle Well# 1A0 SEC 35 TWP 26 RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil	0	6
Clay and sandstone	6	29
Shale	29	76
Lime	76	128
Shale	128	
Lime	200	
Shale	236	241
Lime	241	244
Shale	244	302
Lime	302	360
Shale	360	406
Lime	406	502
Shale	502	524
Lime	524	616
Shale	616	693
Lime	693	709
Shale	709	722
Lime	722	735
Shale	735	823
Lime	823	843
Shale	843	875
Lime	875	892
Shale	892	898
Lime	898	904
Shale	904	1146
Lime	1146	1152
Shale	1152	1161

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10½	6.5/8	13	77	Neat	24	None

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth