

TYPE

AFFIDAVIT OF COMPLETION FORM

36-26-15E
ACO-1 WELL HISTORY

John

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5639 EXPIRATION DATE 6/30/83

OPERATOR Energy Exploration and Production, Inc. API NO. 15-207-23,742

ADDRESS 4700 50 th Terrace-Suite 206 COUNTY Woodson

Shanwee Mission, Kansas 66201 FIELD Buffalo

** CONTACT PERSON Bill O'Bryan PROD. FORMATION Cattleman-Lower Bartlesville
PHONE 316-537-6831

PURCHASER Square Deal LEASE O'Bryan

ADDRESS Chanute, Kansas 66720 WELL NO. 2

DRILLING CONTRACTOR Mesa Drilling Co. WELL LOCATION E 1/2 of SE 1/4

ADDRESS P.O. Box 266 825 Ft. from South Line and

Yate Center, Kansas 66783 165 Ft. from East Line of
the E 1/4 (Qtr.) SEC 36 TWP 26 RGE 15E.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 1040' PBTD _____

SPUD DATE 7/26/82 DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 75' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William E. O'Bryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William E. O'Bryan

William E. O'Bryan

KCC _____
KGS _____
SWD/REP _____
PLG. _____

		36	

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
soil and clay	0	6		
sandstone	6	25		
shale	25	110		
lime	110	140		
shale	140	176		
lime	176	186		
sand	186	221		
lime	221	231		
shale	231	245		
sand	245	274		
shale	274	291		
lime	291	396		
sandy lime (gas odor)	396	403		
lime	403	437		
sandy lime (gas odor)	437	444		
lime/shale	444	646		
sand	646	656		
shale	656	688		
lime	688	717		
shale (sandy)	717	744		
lime (gas odor-Flor.)	744	751		
lime (Flor.-odor)	751	753		
sandy lime (odor)	753	755		
lime hard	755	761		
bl. shale	761	764		
lime	764	768		
shale	768	926		
sandy shale	926	935		
bl. shale	935	1010		
sand/shale	1010	1020		
TD	1040			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New or Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	9 3/4	6 5/8	170	75'	1	150	
Production	5 1/8	2 7/8		bottom to top	1	115	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at