

36-26-15E Jnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5639 EXPIRATION DATE 6/30/83

OPERATOR Energy Exploration and Production, Inc. API NO. 15-207-23769

ADDRESS 4700 W. 50 th Terrace-Suite 206 COUNTY Woodson

Shanwee Mission, Kansas 66201

FIELD Buffalo

** CONTACT PERSON William E. O'Bryan PROD. FORMATION Cattleman-Lower
PHONE 316-537-6831 Bartlesville

PURCHASER Square Deal LEASE O'Bryan

ADDRESS Chanute, Kansas 66720 WELL NO. 3

DRILLING Contractor Mesa Drilling Co. State Oil and Survey
CONTRACTOR ADDRESS P.O. Box 266

Yate Center, Kansas 66783
WELL LOCATION E 1/2 of SE 1/4
825 Ft. from East Line and
825 Ft. from South Line of
the E1/4(Tr.) SEC 36 TWP 26 RGE 15E.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 1068' PBTD

SPUD DATE 7/28/82 DATE COMPLETED 7/30/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 75' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William E. O'Bryan Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William E. O'Bryan Jr.

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
soil and clay	0	7		
sandy clay	7	30		
shale	30	122		
lime	122	147		
shale	147	201		
lime	201	209		
sandy lime	209	252		
sand	252	290		
shale	290	309		
lime	309	337		
sandy lime	337	400		
sandy lime(gas odor)	400	407		
lime	407	410		
sandy shale	410	422		
lime	422	511		
shale w/lime	511	615		
lime	615	627		
sandy shale	627	708		
lime (sandy)	708	735		
shale	735	753		
lime	753	757		
shale	757	760		
lime	760	770		
lime w/gas odor	770	774		
lime w/shale	774	785		
shale	785	850		
sandy shale	850	1048		
sand	1048	1059		
white sand	1059	1068		
TD	1068			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4	6 5/8	170	75'		159	
Production	5 1/8	2 7/8		bottom to top	1	115	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			29 blocks-	(hdp #3) 1038'	1048'

TUBING RECORD

Size	Setting depth	Pecker set at

ACID. FRACTURE. SHOT. CEMENT SOLIFETE RECORD