

36-2615E and

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5639 EXPIRATION DATE 6/30/83

OPERATOR Energy Exploration and Production, Inc. API NO. 15-207-23,770

ADDRESS 4700 W. 50 th Terrace -Suite 206 COUNTY Woodson

Shawnee Mission, Kansas 66201 FIELD Buffalo

** CONTACT PERSON William E. O'Bryan PROD. FORMATION Cattleman-lower Bartlesville

PHONE 316-537-6831

PURCHASER Square Deal LEASE O'Bryan

ADDRESS Chanute, Kansas 66720 WELL NO. 4

DRILLING Contractor Mesa Drilling Company WELL LOCATION E 1/2 of SE 1/4

CONTRACTOR ADDRESS P.O. Box 266 1485 Ft. from SL Line and

Yate Center, Kansas 66783 495' Ft. from EL Line of the E 1/4(4qtr.) SEC 36 TWP 26 RGE 15E.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 1058' PBTD

SPUD DATE 8/18/82 DATE COMPLETED 8/20/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 75' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William E. O'Bryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wm E O'Bryan

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
sandy clay	0	20		
shale	20	116		
lime	116	150		
shale	150	178		
sandy lime	178	241		
sandy shale	241	251		
shale	251	309		
lime	309	313		
shale	313	318		
lime	318	364		
shale	364	371		
lime	371	404		
sandy lime(gas odor)	404	417		
lime	417	501		
shale	501	569		
lime	569	574		
shale/lime	574	696		
lime	696	728		
bk. shale	728	737		
sandy lime	737	757		
lime	757	774		
shale	774	778		
lime	778	781		
shale	781	786		
sandy shale	786	799		
shale	799	1034		
sand (oil show)	1034	1057		
wh. sand	1057	1058		
TD	1058'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	9 3/4	6 5/8	17.5	75'	1	159	
production	5 1/8	2 7/8		bottom to top	1	115	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at