

36-26-15E Ind.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5639 EXPIRATION DATE 6/30/83

OPERATOR Energy Exploration and Production, Inc. API NO. 15-207-23,747

ADDRESS 4700 W. 50 th Terrace-Suite-206 COUNTY Woodson

Shawnee Mission, Kansas 66201 FIELD Buffalo

\*\* CONTACT PERSON Bill O'Bryan PROD. FORMATION Tucker  
PHONE 316-537-6831

PURCHASER NA LEASE O'Bryan

ADDRESS WELL NO. 5

DRILLING Contractor Mesa Drilling WELL LOCATION SE 1/4

CONTRACTOR ADDRESS Box 266 1815 Ft. from S Line and

Yate Center, Kansas 66783 825 Ft. from E Line of  
these SE (Qtr.) SEC 36 TWP 26 RGE 15E.

PLUGGING NA

CONTRACTOR ADDRESS

TOTAL DEPTH 1065' PBD NA

SPUD DATE 8/12/82 DATE COMPLETED 8/14/82

ELEV: GR 900' DF NA KB NA

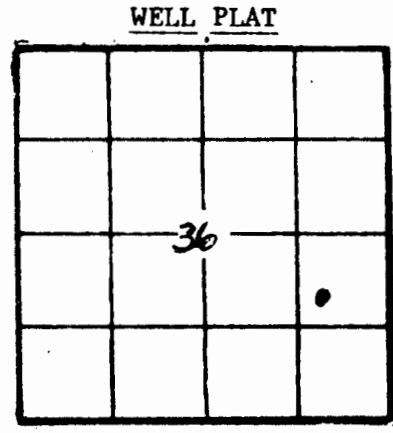
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE YES

Amount of surface pipe set and cemented 75' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Acid, Fracture, Shot, Cement Squeeze Record

State Geological Survey  
WICHITA BRANCH



(Office Use Only)

KCC  
KGS  
SWD/REP  
PLG.

Amount and kind of material used

Shot HDP 1043' - 1051' Depth Interval Logged 1050' - 1060'

Date of first production Producing method (flowing, pumping, gas lift, etc.)

Estimated Production -I.P. 0 bbls. 0 MCF 100% N/A bbls. Gravity

Disposition of gas (vented, used on lease or sold) Perforations

Open Hole 1050'-1060'

OPERATOR

WELL NO. 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>NA</u> Check if no Drill Stem Tests Run.				
soil and clay	0	20		
shale	20	123		
lime	123	206		
sand	206	236		
lime	236	245		
shale	245	307		
lime (broken)	307	366		
lime (hard)	366	398		
shale	398	403		
lime	403	406		
sand	406	415		
lime	415	420		
lime (gas odor)	420	425		
lime	425	438		
lime (gas)	438	443		
lime	443	499		
shale	499	585		
lime	585	593		
shale	593	611		
lime	611	623		
shale	623	716		
lime	716	732		
shale	732	757		
lime	757	765		
lime w/gas odor	765	771		
lime	771	774		
shale	774	779		
lime	779	781		
shale	781	811		
sandy shale w/odor	811	825		
shale	825	942		
sand w/ odor	942	947		
shale	947	1034		
sand w/shale	1034	1041		
sand w oil show	1041	1065		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4"	6 5/8"	17 lbs	75'	Portland	20	
Casing	5 1/8"	2 7/8"	7 lbs	1041'	Portland	12.5	2% Flow Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open Hole	50 lbs HDP	1043' - 1051'

TUBING RECORD		
Size	Setting depth	Packer set at