

36-26-15E *Ind*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5639 EXPIRATION DATE 6/30/83

OPERATOR Energy Exploration and Production, Inc. API NO. 15-207-23,877

ADDRESS 4700 W. 50 th Terrace, Suite 206 COUNTY Woodson

Shawnee Mission, Kansas 66201 FIELD Buffalo

\*\* CONTACT PERSON Billy O'Bryan PROD. FORMATION Cattleman-Lower Bartlesville  
PHONE 316-537-6831

PURCHASER Square Deal LEASE O'Bryan

ADDRESS Chanute, Kansas 66720 WELL NO. 6

WELL LOCATION SE 1/4

DRILLING CONTRACTOR Winter Drilling Co. 1815 Ft. from SL Line and

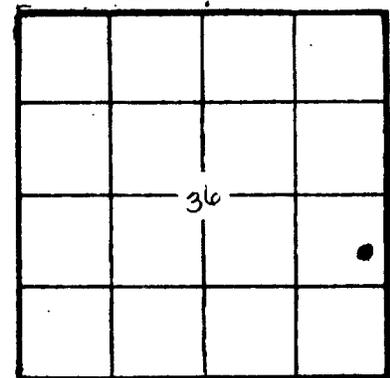
ADDRESS Nowata, Okla. 165 Ft. from EL Line of  
the SE1/4(Qtr.) SEC 36 TWP 26 RGE 15 E.

PLUGGING NA.  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

State Geological Survey  
WICHITA BRANCH

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 1077' PBD NA.

SPUD DATE 10/7/82 DATE COMPLETED 10/10/82

ELEV: GR 910 DF NA KB NA.

DRILLED WITH (CABLE) (ROTARY)  TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 93' 2" DV Tool Used? NA.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -  Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William E O'Bryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Energy Exploration & Production, Inc.*  
*By: William E. O'Bryan*

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.        | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|------|-------|
| <b>NA. Check if no Drill Stem Tests Run.</b> |     |        |      |       |
| overburden                                   | 0   | 1      |      |       |
| clay, dry                                    | 1   | 7      |      |       |
| shale  | 7   | 128    |      |       |
| limestone                                    | 128 | 130    |      |       |
| sand, moist                                  | 130 | 135    |      |       |
| sandy shale                                  | 135 | 149    |      |       |
| shale  | 149 | 206    |      |       |
| limestone, moist                             | 206 | 251    |      |       |
| shale  | 251 | 253    |      |       |
| sand   | 253 | 261    |      |       |
| sandy shale                                  | 261 | 265    |      |       |
| shale  | 265 | 275    |      |       |
| sand   | 275 | 302    |      |       |
| shale  | 302 | 310    |      |       |
| Limestone                                    | 310 | 320    |      |       |
| shale  | 320 | 324    |      |       |
| shaly limestone                              | 324 | 333    |      |       |
| limestone                                    | 333 | 402    |      |       |
| shale  | 402 | 407    |      |       |
| limestone                                    | 407 | 411    |      |       |
| sand   | 411 | 420    |      |       |
| limestone, oil odor                          | 420 | 439    |      |       |
| shale  | 439 | 443    |      |       |
| limestone                                    | 443 | 451    |      |       |
| shale  | 451 | 459    |      |       |
| limestone                                    | 459 | 473    |      |       |
| shale  | 473 | 475    |      |       |
| limestone                                    | 475 | 480    |      |       |
| shale  | 480 | 486    |      |       |
| limestone                                    | 486 | 506    |      |       |
| shale  | 506 | 513    |      |       |
| limestone                                    | 513 | 514    |      |       |
| shale  | 514 | 569    |      |       |
| sand   | 469 | 578    |      |       |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives   |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|------------------------------|
| Surface           | 9 3/4"            | 6 5/8"                    | 17 lbs         | 93' 2"        | 1           | 11    | 1/2 sack of Calcium Chloride |
| Intermediate      | 4 1/2"            |                           |                | Bottom to top | 1           | 12.5  |                              |
|                   | 2 1/2"            |                           |                |               |             |       |                              |
| Production        | 1"                |                           |                |               |             |       |                              |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type       | Depth interval |
|----------|-------------|--------------|---------------|-------------------|----------------|
|          |             |              | 3             | 3/8" Hollar steel | 1058' - 1062'  |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

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P1

|                       |      |      |
|-----------------------|------|------|
| shale                 | 578  | 591  |
| limestone w/shale     | 591  | 604  |
| shale                 | 604  | 620  |
| limestone             | 620  | 631  |
| shale                 | 631  | 636  |
| sand                  | 636  | 647  |
| shale                 | 647  | 670  |
| sand                  | 670  | 686  |
| shale                 | 686  | 706  |
| Limestone             | 706  | 708  |
| shale                 | 708  | 711  |
| limestone, Oswego     | 711  | 732  |
| shale                 | 732  | 736  |
| limestone             | 736  | 740  |
| shale                 | 740  | 765  |
| limestone             | 765  | 783  |
| shale                 | 783  | 786  |
| shaley limestone      | 786  | 792  |
| shale                 | 792  | 794  |
| sand, oil bleeding    | 794  | 801  |
| shale                 | 801  | 823  |
| sand, oil bleeding    | 823  | 838  |
| shale                 | 838  | 952  |
| sand, oil odor        | 952  | 958  |
| sandy shale           | 958  | 994  |
| shale                 | 994  | 1045 |
| sandy shale           | 1045 | 1057 |
| sand, gas, oil show   | 1057 | 1058 |
| sand & shale streaks, | 1058 | 1077 |

1077' TOTAL DEPTH

State Geological Survey  
WICHITA BRANCH