

36-26-15C ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5639 EXPIRATION DATE 6/30/82

OPERATOR Energy Exploration & Production, Inc. API NO. 15-207-23,878

ADDRESS 4700 W. 50 th Terrece, Suite 206 COUNTY Woodson

Shawnee Mission, Kansas 66201 FIELD Buffalo

** CONTACT PERSON Billy O'Bryan PROD. FORMATION Cattleman

PHONE 316-537-6831 Lower Bartlesville

PURCHASER Square Deal LEASE O'Bryan

ADDRESS Chanute, Kansas 66720 WELL NO. 7

DRILLING CONTRACTOR Mesa Drilling Co. WELL LOCATION SE 1/4

ADDRESS P.O. Box 266 495' Ft. from S1 Line and

Yate Center, Kansas 66783 825' Ft. from E1 Line of

PLUGGING CONTRACTOR ADDRESS the SE 1/4(Tr.) SEC 36 TWP 26 RGE 15E.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 1039' PBTD

SPUD DATE 10/13/82 DATE COMPLETED 10/15/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 75' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

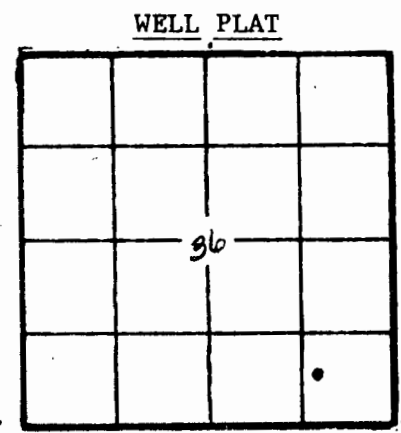
A F F I D A V I T

William E. O'Bryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. E. O'Bryan (Signature)

State Geological Survey WICHITA BRANCH



(Office Use Only) KCC KGS SWD/REP PLG.

Energy Exploration and Production Inc.

LEASE

O'Bryan

SEC. 36 TWP. 26 RGE. 15E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Soil and clay		0	15		
shale		15	115		
lime		115	145		
shale		145	170		
sandy lime		170	235		
shale		235	306		
sandy lime		306	406		
sandy lime (gas Odor)		406	414		
sandy lime		414	502		
shale		502	579		
lime		579	618		
sandy shale		618	647		
sand		647	665		
shale		665	699		
lime		699	714		
sandy lime		714	727		
shale		727	741		
sand		741	753		
lime		753	777		
sandy shale		777	810		
sand w/odor		810	821		
shale (sand)		821	940		
sandy shale w/ gas odor		940	951		
shale		951	1015		
sand (oil show)		1015	1039		
TD.		1039			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9 3/4	6 5/8	17	75'	1	15	
production	5 1/8	2 7/8		bottom to top	1	115	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	HDP # 3	1029'-1038'

TUBING RECORD

Size	Setting depth	Packer set at