

36-26-15E Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5639 EXPIRATION DATE 6/30/82

OPERATOR Energy Exploration and Production, Inc. API NO. 15-207-23,904

ADDRESS 4700 W. 50 th Terrace, Suite 206 COUNTY Woodson

Shawnee Mission, Ks. 66201 FIELD Buffalo

** CONTACT PERSON Bill O'Bryan PROD. FORMATION Cattleman
PHONE 316-537-6831 Lower -Bartlesville

PURCHASER Square Deal LEASE O'Bryan

ADDRESS Chanute, Kansas 66720 WELL NO. 9

DRILLING Mesa Drilling WELL LOCATION SE 1/4

CONTRACTOR P.O. Box 266 495 Ft. from S Line and

ADDRESS Yate Center, Kansas 66783 495 Ft. from E Line of
the SE (Qtr.) SEC 36 TWP 26 RGE 15E.

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		36	
			•

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 1033' PBTD _____

SPUD DATE 10/20/82 DATE COMPLETED 10/22/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 75' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William E. O'Bryan

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William E. O'Bryan

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
soil and clay	0	20		
shale	20	104		
lime	104	116		
shale	116	161		
lime	161	178		
sandy lime	178	225		
shale	225	250		
sandy shale	250	287		
lime	287	483		
shale	483	489		
lime	489	491		
shale	491	591		
lime	591	602		
sandy shale	602	688		
lime	688	714		
shale	714	741		
lime	741	757		
shale	757	770		
sandy shale (odor)	770	783		
shale	783	800		
sandy shale (light show)	800	810		
shale	810	894		
sandy shale	894	925		
sandy shale (odor show)	925	930		
sandy shale	930	1005		
light brown sand	1005	1010		
sandy shale	1010	1015		
sand (light)	1015	1016		
sand (oil show)	1016	1033		
TD	1033			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
surface	9 3/4	6 5/8	17	75'	1	20	
production	2 7/8			bottom to top	I	115	
pump string	1"						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			9 shots		1018" - 1028"

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD