

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

36-26-15E

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5639

EXPIRATION DATE

June 30, 1983OPERATOR Energy Exploration and Production, Inc.API NO. 15-207-23,905ADDRESS 4700 W 50 th Terrace-Suite 206COUNTY WoodsonShawnee Mission, Ks. 66201FIELD Buffalo** CONTACT PERSON Bill O'BryanPHONE 316-537-6831PROD. FORMATION CattlemanLower - BartlesvillePURCHASER Square DealLEASE O'BryanADDRESS Chanute, Kansas 66720WELL NO. 10DRILLING Mesa DrillingWELL LOCATION SE 1/4CONTRACTOR P.O. Box 266495 Ft. from S Line and

ADDRESS

825 Ft. from E Line ofYate Center, Kansas 66783the SE (Qtr.) SEC 36 TWP 26 RGE 15E.

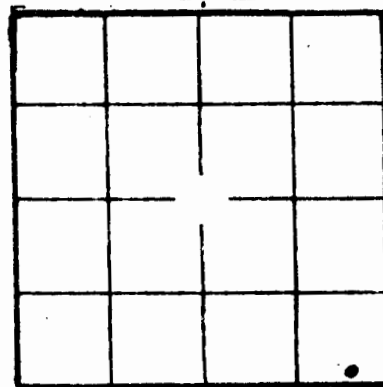
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 1040'

PBD

SPUD DATE 10/22/82DATE COMPLETED 10/24/82

ELEV: GR

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 75'DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William E. O'Bryan

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William E. O'Bryan
William E. O'Bryan

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show in report: (1) Locality and contents thereof; cored intervals, and all drill-stem tests, including depth, interval, pressure, pressure used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
soil and clay	0	12		
shale	12	101		
lime	101	125		
shale	125	174		
lime	174	223		
shale	223	289		
lime br.	289	490		
shale	490	566		
lime	566	604		
sandy shale	604	679		
lime	679	714		
shale (sandy)	714	741		
lime	741	764		
sandy shale (odor)	764	770		
sandy shale	770	1018		
sand (oil show)	1018	1025		
sandy shale	1025	1027		
sand (good show)	1027	1040		
TD	1040			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD

(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
surface	9 3/4	6 5/8	17	75'	1	20	
production	2 7/8			bottom to top	1	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			93 #	HDP - 3	1025'-1036'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD