

28-26-15E

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE
SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO: NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5757 EXPIRATION DATE 6/30/85

OPERATOR Billy Oil, Inc. API NO. 15-207-24, 931

ADDRESS Box 218 COUNTY Woodson

Puffaly, Kc. FIELD Unnamed

** CONTACT PERSON Wm. OBRYAN PROD. FORMATION _____

PHONE 316-537-6831 Indicate if new pay. _____

PURCHASER Square Deal Oil Co. LEASE OBRYAN- Seven Sisters

ADDRESS _____ WELL NO. 1

Chanute, Ks. 66720 WELL LOCATION SE NE

DRILLING CONTRACTOR Nesa Drilling Co. 3135 Ft. from NS Line and (KGS-KCC for plugging (E) #1)

ADDRESS Box 266 495 Ft. from WE Line of

Wates Center, Ks. 66783 the SE (Qtr.) SEC 28 TWP 26 RGE 15 #1

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 1309 PBDT 1350

SPUD DATE 7/3/84 DATE COMPLETED 7/20/84

ELEV: GR 1050 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40' DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. M. Bryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Deely Oil, Inc.
Anna M. Bryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July,
19 84.

	JUDITH K. HALEY Wilson County, Kansas My Appt. Expires _____
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Judith K. Haley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 4, 1987

** The person who can be reached by phone regarding any questions concerning this information.

APR - 3 1985

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Billy Oil Inc.

LEASE NAME OBryan seven

SEC 28 TWP 26 RGE 15

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
soil & clay	0	10		
sandy shale	10	20		
shale	20	167		
lime	167	222		
shale	222	265		
lime	265	320		
shale	320	380		
lime	380	384		
shale/lime	384	710		
shale	710	796		
lime	796	812		
shale & lime	812	840		
sandy shale	840	880		
shale	880	929		
lime	929	931		
shale	931	984		
lime	984	1002		
shale	1002	1006		
lime	1006	1013		
shale	1013	1034		
sandy shale w/odor	1034	1045		
shale	1045	1309		
TD		1309		

APR 07 1986

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	9 3/4	7"		40'	Portland A	20	1 calcium
Production	5 1/2	2 7/8		1300			
dry - abandoned							

10 secks bottom, heavy drill mud, plug at Ft. So
 Line 2 3/4 to surface of cement. Consolidated
 Mesa Drilling

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-I.P.

bbbl.

MCF

%

bbbl.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations