SIDE ONE

28-26-15E Pl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5150
name Mack C. Colt, Inc.
address P.O. Box 388
City/State/Zip Iola, KS 66749

Operator Contact Person Lloyd E. Vincent
Phone 316-365-3111

Contractor: license # company tools
name

Wellsite Geologist none
Phone

Designate Type of Completion
X New Well Re-Entry Workover

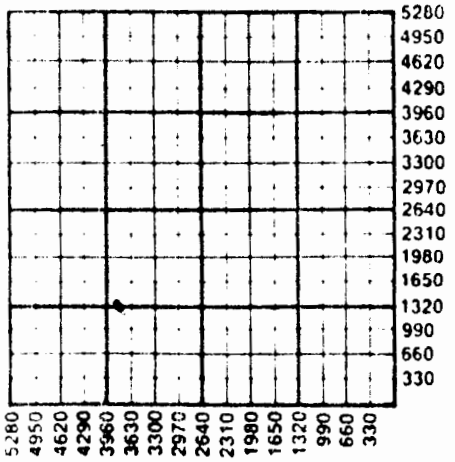
Oil SWD Temp Abd
Gas Inj Delayed Comp
X Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 207-25,037
County Woodson
SW Sec 28 Twp 26 Rge 15 X East West
(location)
1320 Ft North from Southeast Corner of Section
3740 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name W.J.Pringle "D" South Well# 1AO
Field Name Big Sandy East
Producing Formation Dry hole
Elevation: Ground 937.5' KB

Section Plat



WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

9-19-84 10-2-84 10-3-84
Date Date Reached TD Completion Date

1297 PBTD
Total Depth

Amt of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes X No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner o
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corne
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

SIDE TWO

Operator Name Mack C. Colt, Inc. Lease Name W.J.Pringle "D" South Well# 1AO SEC 28 TWP. 26 RGE. 15 [X] E [ ] West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	Yes	X No
Samples Sent to Geological Survey	Yes	X No
Cores Taken	X Yes	No

Formation Description
[X] Log [ ] Sample

Name	Top	Bottom
Soil	0	2
Clay	2	13
Sandstone	13	23
Shale	23	qq
Lime	99	
Shale	124	
Lime	129	153
Shale	153	190
Lime	190	243
Shale	243	2[illegible]
Lime	248	2[illegible]
Shale	250	299
Lime	299	307
Shale	307	319
Lime	319	390
Shale	390	394
Lime	394	417
Shale	417	436
Lime	436	536
Shale	536	542
Shale	542	546
Lime	546	556
Shale	556	614
Lime	614	616
Shale	616	635
Lime	635	
Shale	722	
Lime	729	731
Shale	731	739
Lime	739	746
Shale "Limey"	746	75[illegible]

continued on page 2

CASING RECORD [ ] new [ ] used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 5/8	6 5/8	13#	40	Neat	15 sax	none

PERFORATION RECORD

Shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

28-26-15E

SIDE TWO (Page Two) W.J.Pringle "D" ACO-1 WELL HISTORY

OPERATOR Mack C. Colt, Inc. LEASE NAME South #1A0 SEC. 28 TWP. 26 RGE. 15E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	752	766		
Shale	766	820		
Sandy shale	820	846		
Shale	846	855		
Brown lime	855	856		
Blk shale	856	857		
Lime	857	878		
Shale	878	880		
Lime	880	882		
Blk shale	882	885		
Shale	885	915		
Lime	915	929	---20' Lime	
Shale	929	934		
Lime	934	942	---Ft. Scott 5'	
Shale	942	960		
Sand	960	974	----Squirrel SS	
Shale	974	1201		
Sltst	1201	1216	--Bartlesville zone	
Shale	1216	1285		
Sand	1285	1291	--Burgess SS	
Shale	1291	1294		
Lime	1294	1297	--Miss Lime	

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STATE CORPORATION COMMISSION
OCT 18 1984