



AFFIDAVIT AND COMPLETION FORM

15-26-21E ACO-1

And

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWMO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3233.

OPERATOR Don Daniels Oil Lease API NO. 15-001-22,925
 ADDRESS R. R. 1 COUNTY Allen
Elsmore, Kansas 66732 FIELD Larson
 **CONTACT PERSON Don Daniels LE/SE Larson
 PHONE 316-754-3251

PURCHASER Square Deal Oil WELL NO. 13
 ADDRESS P.O. Box 883 WELL LOCATION
Chanute, Kansas 66720 130 Ft. from South-North Line and
200 Ft. from East-West Line of

DRILLING CONTRACTOR Lewis Drilling Co. the 15 SEC. 26 TWP. 21E RGE.
 ADDRESS Bronson, Kansas 66716 640 Acres

PLUGGING CONTRACTOR State Geological Survey
WICHITA, BRANCH
 ADDRESS _____

TOTAL DEPTH 750 PBTD 739.1
 SPUD DATE 12-19-80 DATE COMPLETED 6-11-82
 ELEV: GR _____ DF _____ KB _____

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/4		75'	Portland	22	
Production	5 1/2	2 7/8	6.5	740.1	PORTLAND A	94	5 sacks Premier

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 Glass & Alum. jets	698-706
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1 Drum 15% HCl, 6000# sand, 17 Glass and alum. shot;	698-706
94 sacks Portland	

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Depth of lowest fresh water producing stratum _____

Estimated height of cement behind pipe _____ to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	2		
Clay	2	7		
Lime	7	20		
Shale	20	39		
Lime	39	46		
Shale	46	49		
Lime	49	55		
Shale	55	75		
Lime	75	92		
Shale	92	95		
Lime	95	99		
Shale	99	107		
Lime	107	109		
Shale	109	118		
Lime	118	128		
Shale	128	130		
Lime	130	133		
Shale	133	141		
Lime	141	163		
Shale	163	283		
Lime	283	292		
Shale	292	297		
Lime	297	308		
Shale	308	324		
Lime	324	335		
Shale	335	372		
Lime	372	376		
Shale Black	376	381		
Lime	381	410		
Shale	410	425		
Lime	425	426		
Shale	426	436		
Lime	436	440		
Shale	440	459		
Lime	459	477		
Shale	477	482		
Lime	482	488		
Shale	488	531		
Lime	531	583		
Shale	583	674		

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TEST DATE: 6-13-82

PRODUCTION

Date of first production 6-13-82		Producing method (flowing, pumping, gas lift, etc.) Pumping			A.P.I. Gravity 32	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls	Gas None	Water MCF 90 %	Gas-oil ratio ea. bbls NONE	CFPS
Disposition of gas (vented, used on lease or sold) NONE				Producing interval (s) 697-709		

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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Sand	67	682
Shale	68	696
Sand	69	709
Mica	70	719
Shale	71	750
TD	75	