

Reporting Period 1-1-84 to 12-31-84

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR 128334 [C-22,479]  
KCC KDHE

NE/4 SEC 16, T 26 S, R 11 [] West  
[] East

Lease Name Beck Well# 2  
(if battery of wells, attach list with  
locations)

Feet from N/S section line 990'

Feet from W/E section line 990'

Field Tucker West Field

County Greenwood

Disposal [] or Enhanced Recovery []

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5520

Operator:  
Name & Little Nell Oil Corporation  
Address P.O. Box 99  
Augusta, Ks. 67010

Contact Person Lewis R. Simmons  
Phone 316-775-5555

Person (s) responsible for monitoring well Dallas Flowers

Was this well/project reported last year? [] Yes [] No

List previous operator if new operator \_\_\_\_\_

**I. INJECTION FLUID:**

Type: Source: Quality:  
[  ] fresh water [  ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[  ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[  ] brine untreated \_\_\_\_\_ (attach water analysis, if available)  
[  ] water/brine mixture \_\_\_\_\_

**TYPE COMPLETION:**

[  ] tubing & packer packer setting depth 1830 feet.  
[  ] packerless (tubing-no packer) Maximum authorized pressure 470 psi.  
[  ] tubingless (no tubing) Maximum authorized rate 850 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>26226</u>	<u>31</u>	<u>270</u>	<u>330</u>	<u>- 0 -</u>	<u>- 0 -</u>
Feb.	<u>22842</u>	<u>27</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
Mar.	<u>25380</u>	<u>30</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
Apr.	<u>25380</u>	<u>30</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
May	<u>26226</u>	<u>31</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
June	<u>16074</u>	<u>19</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>
July	<u>- 0 -</u>	<u>- 0 -</u>				
Aug.	<u>- 0 -</u>	<u>- 0 -</u>				
Sept.	<u>- 0 -</u>	<u>- 0 -</u>				
Oct.	<u>- 0 -</u>	<u>- 0 -</u>				
Nov.	<u>- 0 -</u>	<u>- 0 -</u>				
Dec.	<u>- 0 -</u>	<u>- 0 -</u>				

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STATE CORPORATION COMMISSION  
MAR 2 1985  
CONSERVATION DIVISION  
Wichita, Kansas

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER), but only one report of Section B  
and C for each docket (project).

STATE CORPORATION COMMISSION  
12/83 Form U3C

MAR 13 1985

CONSERVATION DIVISION

Project \_\_\_\_\_ DOCKET # CR 128334 [ C-22,479 ] for 198 4

- II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- Controlled waterflood [W]
  - Pressure maintenance [P]
  - Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S]                       Fire Flood [F]     Surfactant Chemical Flood [C]
- CO2 Injection [O]                       Air Injection [A]  N2 Injection [N]
- Natural Gas Injection [G]  Polymer/Micellar Flood [P]  Other

Oil Producing Zone:

Name: Mississippi                      Depth 1875 feet.                      Average Thickness 21 feet.

Oil Gravity \_\_\_\_\_ API

Production wells from this docket:

- a. Total number producing during reporting year 4.
- b. Number drilled in reporting year 1.
- c. Number abandoned in reporting year 0.
- d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>142128</u> <span style="color: red;">142</span>	<u>142128</u> <span style="color: red;">142</span>
B. Gas or air injected into producing zone (MCF)	<u>- 0 -</u>	<u>                    </u>
C. Oil production from project area (BBLs) (Total)	<u>3742</u> <span style="color: red;">3.7</span>	<u>4837</u> <span style="color: red;">4.9</span>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>                    </u>	<u>                    </u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>                    </u>	<u>                    </u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 3/4/85

Signature *Lucas Harrison*

Name Little Nell Oil Corporation

Title President

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.