

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5488  
Name: TWM Production Company  
Address: 1150 Highway 39  
City/State/Zip: Chanute, Kansas 66720  
Purchaser: Crude Marketing Inc.

Operator Contact Person: Michael or Carol Wimsett  
Phone: (620) 431-4137  
Contractor: Name: W & W Production Company

License: 5491  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well    Re-Entry    Workover  
 Oil    SWD    SLOW    Temp. Abd.  
 Gas    ENHR    SIGW  
 Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening    Re-perf.    Conv. to Enhr./SWD  
 Plug Back    Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>2/3/03</u>	<u>2/10/03</u>	<u>2/11/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15001289860000

County: Allen  
W2 E2 SE   Sec. 15   Twp. 26   S. R. 18    East  West  
1320   feet from S  N (circle one) Line of Section  
1050   feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)   NE   SE   NW   SW  
Lease Name: Roxie Carson   Well #: 7

Field Name: Humboldt/Chanute  
Producing Formation: Bartlesville

Elevation: Ground: N/a   Kelly Bushing: N/A

Total Depth: 885   Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used?    Yes    No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 885  
feet depth to top w/ 125 sx cmt.

**Drilling Fluid Management Plan** *Feb 11 2003*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm   Fluid volume \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Wimsett  
Title: Office Manager Date: 3/17/03

Subscribed and sworn to before me this 17 day of March, 2003.

Notary Public: Jonda L Barnow

Date Commission Expires: Aug. 3, 2004

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

YES Wireline Log Received

NO Geologist Report Received

UIC Distribution

Operator Name: TWM Production CompanyLease Name: Roxie CarsonWell #: 7Sec. 15 Twp. 26 S. R. 18

✓ East West

County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

		CASING RECORD		New	Used		
		Report all strings set-conductor, surface, intermediate, production, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		7"		20	Portland	6	
Casing		2-7/8"		800	Portland	125	

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:  ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
2	775-781 and 788 to 794			fracture w/40 sacks			

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr. <u>2/12/03</u>	Producing Method	Flowing	✓ Pumping	Gas Lift	Other (Explain)	

Estimated Production Per 24 Hours <u>5</u>	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

 Vented      Sold       Used on Lease*(If wanted, Submit ACO-18)*Open Hole       Perf.      Dually Comp.       Commingled Other (Specify) \_\_\_\_\_**RECEIVED**

**W & W PRODUCTION COMPANY  
1150 HIGHWAY 39  
CHANTUE, KANSAS 66720**

**PHONE: 620-431-4137  
FAX: 620-431-3183**

**TWM Production Co.  
P.O. Box 1000  
Humboldt, Kansas 66748**

**Roxie Carson lease Well # 7  
API 15-001-28986-0000  
W/2 E/2 SE SEC. 15, TWN. 26, RGE. 18E  
ALLEN COUNTY KANSAS**

7'	DIRT	0- 7
27'	LIME	7- 34
22'	SHALE	34- 56
11'	LIME	56-67
57'	SHALE	67-124
71'	LIME	124-195
10'	SHALE	195-205
25'	LIME	205-230
7'	SHALE	230-237
23'	LIME	237-260
10'	SHALE	260-270
20'	LIME	270-290
145'	SHALE	290-435
5'	LIME	435-440
15'	SHALE	440-455
5'	LIME	455-460
35	SHALE	460-495
11'	LIME	495-506
32'	SHALE	506-538
35'	LIME	538-573
34'	SHALE	573-607
23'	LIME	607-630
145'	SHALE	630-775
1'	OIL SAND	775-776
9'	SHALE	776-785
8'	OIL SAND	785-793
92'	SHALE	793-885

**20' OF SURFACE PIPE  
SEATING NIPPLE SET @ 773'  
2-11-03 PERFORATED (2) PERF.  
PER FOOT 775.-781  
788 - 794**

**2-11-03 FRAC**