

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5488
Name: TWM Production Company
Address: 1150 Highway 39
City/State/Zip: Chanute, Kansas 66720
Purchaser: Crude Marketing Inc.
Operator Contact Person: Michael or Carol Wimsett
Phone: (620) 431-4137
Contractor: Name: W & W Production Company
License: 5491
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
2/3/03 2/10/03 2/11/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15001289860000
County: Allen
W2 E2 SE Sec. 15 Twp. 26 S. R. 18 ☒ East ☐ West
1320 feet from (S) N (circle one) Line of Section
1050 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Roxie Carson Well #: 7
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville
Elevation: Ground: N/a Kelly Bushing: N/A
Total Depth: 885 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 885
feet depth to top w/ 125 sx cmt.

Drilling Fluid Management Plan ACE II EN 3-26-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsett
Title: office manager Date: 3/17/03
Subscribed and sworn to before me this 17 day of MARCH
18 2003
Notary Public: Ronda L. Barnow
Date Commission Expires: Aug. 3, 2006
RONDA L. BARNOW

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

Operator Name: TWM Production Company Lease Name: Roxie Carson Well #: 7
 Sec. 15 Twp. 26 S. R. 18 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		7"		20	Portland	6	
Casing		2-7/8"		800	Portland	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	775-781 and 788 to 794	fracture w/40 sacks	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr. 2/12/03		Producing Method					
		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours 5	Oil Bbls. 5	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease

Open Hole ☒ Perf.

Dually Comp.

☐ Commingled

☐ Other (Specify)

(If vented, Submit ACO-18)

RECEIVED

W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANTUE, KANSAS 66720

PHONE: 620-431-4137
FAX: 620-431-3183

TWM Production Co.
P.O. Box 1000
Humboldt, Kansas 66748

Roxie Carson lease Well # 7
API 15-001-28986-0000
W/2 E/2 SE SEC. 15, TWN. 26, RGE. 18E
ALLEN COUNTY KANSAS

7'	DIRT	0- 7
27'	LIME	7- 34
22'	SHALE	34- 56
11'	LIME	56-67
57'	SHALE	67-124
71'	LIME	124-195
10'	SHALE	195-205
25'	LIME	205-230
7'	SHALE	230-237
23'	LIME	237-260
10'	SHALE	260-270
20'	LIME	270-290
145'	SHALE	290-435
5'	LIME	435-440
15'	SHALE	440-455
5'	LIME	455-460
35'	SHALE	460-495
11'	LIME	495-506
32'	SHALE	506-538
35'	LIME	538-573
34'	SHALE	573-607
23'	LIME	607-630
145'	SHALE	630-775
1'	OIL SAND	775-776
9'	SHALE	776-785
8'	OIL SAND	785-793
92'	SHALE	793-885

20' OF SURFACE PIPE
SEATING NIPPLE SET @ 773'
2-11-03 PERFORATED (2) PERF.
PER FOOT 775.-781
788 - 794

2-11-03 FRAC