

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5491

Name: W & W Production Co.

Address R. R. 2 Box 98

Chanute, Ks 66720-9504

City/State/Zip _____

Purchaser: EOTT

Operator Contact Person: Michael J. Wimsett

Phone (316) 431-4137

Contractor: Name: Wimsett Oil Inc.

License: 5490

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-6-94 10-18-94 unfinished
Spud Date Date Reached TD Completion Date

API NO. 15- 001-28603

County Allen

SW - Sw - SW - 4 Sec. 17 Twp. 26 Rge. 18

570 Feet from (S)N (circle one) Line of Section

4740 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name McCarty Well # 7

Field Name Humboldt/Chanute

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 815 PBDT _____

Amount of Surface Pipe Set and Cemented at 26' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 799

feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 2-21-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carol A. Wimsett

Title Secretary Date 1-13-95

Subscribed and sworn to before me this 13 day of January, 19 95.

Notary Public Terica J. Anderson

Date Commission Expires 10-15-97

NOTARY PUBLIC - State of Kansas
TERICA J. ANDERSON
My Appt. Exp. 10-15-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FS

Operator Name W & W Production Co.

Lessee Name MCarty

Well # 7

County Allen

Sec. 17 Twp. 26 Rge. 18

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Formation (Top), Depth and Datum	Sample	
		Top	Datum
5' Shale		628-633	
5' Lime		633-638	
7' Sand		800-807	
8' Shale		807-815	

List All E.Logs Run:

20' Soil/clay	0	20
3' Gravel	20	23
32' Lime	23	55

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		6 1/4		26'	Standard	5	
Casing		2-3/8		799	Standard	125	4%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	N/A			

TUBING RECORD Size 2-3/8 Set At 799 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, S.W.D or In]. Not producing Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

COPY

ORIGINAL

W & W PRODUCTION CO.

Well log well # 7 MCCARTY

API # 15-001-28608

20' Soil/clay	0	20
3' gravel	20	23
32' Lime	23	55
35' Shale	55	90
8' Lime	90	98
52' Shale	98	150
162' Lime	150	312
143' Shale	312	455
20' Lime	455	475
72' Shale	475	547
28' Lime	547	575
35' Shale	575	610
18' Lime	610	628
5' Shale	628	633
5' Lime	633	638
35' Shale	638	673
5' Oil	673	678
122' Shale	678	800
7' Oil SAnd	800	807
8' Shale	807	815

T. D. 815

26' Surface 6 $\frac{1}{2}$ " cemented to top 5 sacks cement
2-3/8" 799 cemented to top with 125 sacks cement 4% gel
Seating nipple 799

STATE CORPORATION COMMISSION

JAN 7 1995

CONSERVATION DIVISION
WICHITA, KANSAS