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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

OCT 11 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5488
 Name: TWM PRODUCTION COMPANY
 Address: 1150 HIGHWAY 39
 City/State/Zip: CHANUTE, KANSAS 66720
 Purchaser: CRUDE MARKETING INC.
 Operator Contact Person: MICHAEL OR CAROL WIMSETT
 Phone: (620) 431-4137
 Contractor: Name: WELL REFINED DRILLING COMPANY, INC
 License: 32871
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/16/01 8/17/01 9/5/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 001-28917-000
 County: ALLEN
NW NW SE ac. 22 Twp. 26 S. R. 18 East West
2250 feet from S N (circle one) Line of Section
2403 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CANNON A Well #: 10
 Field Name: CHANUTE/HUMBOLDT
 Producing Formation: TUCKER
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 924 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 890
 feet depth to TOP w/ 170 sx cmt.
 Drilling Fluid Management Plan See 11 w/ 10-21-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsitt
 Title: Office Manager Date: 10-9-2001
 Subscribed and sworn to before me this 19th day of October, 2001.
 Notary Public: Terry J. Prozco
 Date Commission Expires: 8-21-04

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 10
 Sec. 22 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 9.625 | 7 | | 20 | PORTLAND | 4 | |
| CASING | 6.25 | 2-7/8 | | 890 | 170 | 5 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 804. TO 820. | SPOTTED ACID FRACK W/50 SKS | |

| | | | | | | |
|---|------------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2 7/8 | 890 | | | |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | |
| 9/5/01 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbbls. | Gas Mcf | Water Bbbls. | Gas-Oil Ratio | Gravity | |
| | 5 | | | | 30.5 | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Well Refined Drilling Company, Inc. - Drillers Log
 1001 Gray Road * Thayer, KS 66776

OCT 11 2001

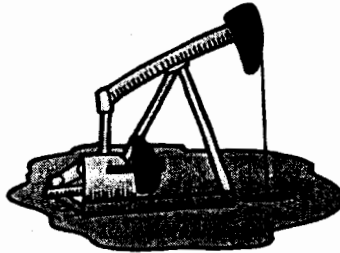
KCC WICHITA

| | |
|--|----------------------------|
| Rig: #1 | |
| API No: 15-001-28917-0000 | |
| Operator: TWM Production Company | |
| Address 1150 Highway 39 | |
| Chanute, KS 66720 | |
| Well No: 10 | Lease Name: Cannon A |
| Footage Location: 2250 | feet from the S Line (N/S) |
| 2403 | feet from the E Line (E/W) |
| Contractor: Well Refined Drilling Company, Inc., Contractor #32871 | |
| Spud Date: 16-Aug-01 | Geologist: |
| Date Completed: 17-Aug-01 | Total Depth: 924 |

| | | |
|-----------|----------|------|
| S.22 | T.26 | R.18 |
| Location: | NW NW SE | |
| County: | Allen | |

| Gas Tests | | | |
|-----------|-----|---------|------------|
| Depth | Oz. | Orifice | Flow (mcf) |
| 242 | | | None |
| 302 | | | None |
| 424 | | | None |
| 524 | | | None |
| 544 | | | None |
| 564 | 8.0 | 0.500 | 17.200 |
| 604 | | | None |

| Casing Record | | |
|----------------|----------|------------|
| | Surface | Production |
| Size Hole: | 9.625 | 6.25 |
| Size Casing: | 7.000 | |
| Weight: | | |
| Setting Depth: | 20 | |
| Type Cement: | Portland | |
| Sacks: | 4 | |



| Rig Time | Work Performed |
|----------|----------------|
| | |
| | |
| | |
| | |

| Driller |
|-----------|
| Helper #1 |
| Helper #2 |
| Helper #3 |
| Helper #4 |

| Well Log | | | | | | | | |
|---------------------|-----|--------|-------------|-----|--------|------------------|----------|--------|
| Formation | Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom |
| Overburden | 0 | 1 | Shale | 504 | 524 | Shale | 798 | 801 |
| Lime | 1 | 15 | Lime pink | 524 | 552 | Sand | 801 | 808 |
| Shale | 15 | 38 | Blk Shale | 552 | 560 | not so good | oil oder | |
| Coal (little water) | 38 | 39 | Coal | 560 | 561 | Shale | 808 | 810 |
| Shale | 39 | 45 | Shale | 561 | 584 | very good | 810 | 814 |
| Lime | 45 | 50 | Added water | | | lots of oil | 814 | 816 |
| Shale | 50 | 90 | Lime | 584 | 599 | mixed with shale | 816 | 818 |
| Coal | 90 | 91 | Shale | 599 | 603 | Shale | 818 | 822 |
| Shale | 91 | 102 | Coal | 603 | 604 | Blk Sand | 822 | 824 |
| Lime | 102 | 185 | Lime | 604 | 611 | Shale | 824 | 866 |
| Shale | 185 | 195 | Shale | 611 | 688 | S Shale | 866 | 869 |
| Little Water | 150 | | Coal | 688 | 689 | Sand oil | 869 | 874 |
| Lime | 195 | 207 | Shale | 689 | 709 | Sand | 874 | 882 |
| Coal | 207 | 208 | S Shale | 709 | 730 | Sand/Shale | 882 | 914 |
| Lime | 208 | 238 | Coal | 730 | 731 | S Shale | 914 | 924 |
| Shale | 238 | 242 | Shale | 731 | 755 | Total Depth | 924 | |
| Lime | 242 | 258 | Sand Oil | 755 | 757 | | | |
| Shale | 258 | 362 | Shale | 757 | 780 | | | |
| Lime | 362 | 370 | Coal | 780 | 781 | | | |
| Shale | 370 | 429 | Shale | 781 | 791 | | | |
| Lime | 429 | 449 | Sand Oil | 791 | 794 | | | |
| Shale | 449 | 490 | Better Sand | 794 | 796 | | | |
| Lime | 490 | 504 | Sand | 796 | 798 | | | |