

Date Feb 9th 1966 Company K.K. DRILLING CO.
Rig #6 Lease Squires Well No. 65

K-K DRILLING CO.

PIPE TALLY

(Include all: Subs., Collars, Core barrels, dri. pipe, etc.)

Jt. No.	Jt. Lgth. Ft.	Cumulative Ft.
1	22 60	22 60
2	20 80	43 40
3	20 70	64 10
4	20 00	84 10
5	20 00	104 10
6	20 00	124 10
7	20 00	144 10
8	20 00	164 10
9	20 00	184 10
10	20 00	204 10
11	20 00	224 10
12	21 00	244 10
13	20 00	264 10
14	20 00	284 10
15	20 00	304 10
16	20 00	324 10
17	20 00	344 10
18	20 00	364 10
19	20 00	384 10
20	20 00	404 10
21	20 00	424 10
22	20 00	444 10
23	20 00	464 10
24	21 00	484 10
25	20 00	504 10
26	20 00	524 10
27	20 00	544 10

Run	Time	Depth	Time
5		5	4
5		10	4
5		15	4
8		23	4
5		26	5
5		33	4
5		37	5
5		43	5
6		48	5
5		53	6
5		58	7
5		63	7
5		68	8
5		73	8
5		78	8
5		84	4
5		89	4
5		94	4
5		99	4
5		104	4
5		109	4
5		114	5
5		119	5
5		124	6
5		129	7
5		134	9
5		139	9
5		144	8
5	8:25	149	7
5	8:40	154	15
5	8:45	159	5
5	9:50	164	5
5	9:55	169	15
5	9:30	174	15
5	9:45	179	15
5	10:00	184	15

Surface Pipe — Size and Length 4 3/4" = 36'

Bits — Size and Serial No. 4 3/4" = 73 82
73 83

DRILLING TIME RECORD

Run	Time	Depth	Time
5	10 20	189	10
5	10 30	194	10
5	10 25	199	25
5	11 01	204	30
5	11 30	209	25
5	11 50	214	15
5	12 00	219	10
5	12 05	224	5
5	12 20	229	15
5	12 35	234	15
5	12 50	239	15
5	10 5	244	15
5	130	249	15
5	140	254	10
5	200	259	20
5	215	264	15
5	255	269	15
5		274	15
5		279	10
5		284	10
5		289	5
5		294	5
5		299	5
5		304	5
5	8:25	309	5
5	8:30	314	5
5	8:35	319	5
5	8:40	324	5
5	9:40	329	5
5	9:45	334	5
5	9:48	339	5
5	9:52	344	4
5	9:55	349	3
5	10:00	354	5
5	10:03	359	3
5	10:06	364	3

Run	Time	Depth	Time
5	1015	269	5
5	1020	274	5
5	1025	279	5
5	1029	284	4
5	1035	289	4
5	1037	294	2
5	1040	299	3
5	1042	304	2
5	1048	309	3
5	1050	314	2
5	1055	319	5
5	1105	324	10
5	1015	329	8
5	1020	334	10
5	1035	339	10
5	1040	344	5
5	1047	349	3
5	1050	354	3
5	1053	359	3
5	1056	364	3
5	1200	369	4
5	1205	374	5
5	1210	379	5
5	1213	384	3
5	1220	389	7
5	1225	394	5
5	1228	398	3
5	1238	404	5
5	1251	409	4
5	1245	414	8
5	1248	419	3
5	1253	424	5
5	107	429	7
5	1115	434	8
5	1120	439	5
5	1130	444	10

A.M. TOUR Driller		DRILL STEM RECORD	
WORK DONE (Drig., Coring, Trip, Moving, etc.)		Collars	Ft.
12/1			
1/2		Subs & Bit	Ft.
2/3		Jts. D. P.	Ft.
3/4		Kelley in less 5 ft.	Ft.
4/5		T.D. at end of Tour	Ft.
5/6		T.D. at start of Tour	Ft.
6/7		Drilled/Cored this Tour	Ft.
7/8		Hrs. Run Hrs. Lost Reason	
C R E W		Oil Used	
		Dwks. Eng. Pmp. Eng. Lgt. Plant	
Hrs. 8		Hrs.	
Hrs. 8		Hrs.	

DAY TOUR Driller		DRILL STEM RECORD	
WORK DONE (Drig., Coring, Trip, Moving, etc.)		Collars	Ft.
8/9			
9/10		Subs & Bit	Ft.
10/11		Jts. D. P.	Ft.
11/12		Kelley in less 5 ft.	Ft.
12/1		T.D. at end of Tour	Ft.
1/2		T.D. at start of Tour	Ft.
2/3		Drilled/Cored this Tour	Ft.
3/4		Hrs. Run Hrs. Lost Reason	
C R E W		Oil Used	
		Dwks. Eng. Pmp. Eng. Lgt. Plant	
Hrs. 8		Hrs.	
Hrs. 8		Hrs.	

P.M. TOUR Driller		DRILL STEM RECORD	
WORK DONE (Drig., Coring, Trip, Moving, etc.)		Collars	Ft.
4/5			
5/6		Subs & Bit	Ft.
6/7		Jts. D. P.	Ft.
7/8		Kelley in less 5 ft.	Ft.
8/9		T.D. at end of Tour	Ft.
9/10		T.D. at start of Tour	Ft.
10/11		Drilled/Cored this Tour	Ft.
11/12		Hrs. Run Hrs. Lost Reason	
C R E W		Oil Used	
		Dwks. Eng. Pmp. Eng. Lgt. Plant	
Hrs.		Hrs.	
Hrs.		Hrs.	

Date Feb. 11 1966 Company ZZ Drilling Co.
Rig #6 Lease Shiner Well No. 65

K-K DRILLING CO.

Surface Pipe — Size and Length

Bits — Size and Serial No.

PIPE TALLY

(Include all: Subs., Collars,
Core barrels, drl. pipe, etc.)

A.M. TOUR Driller		DRILL STEM RECORD	
12/1	WORK DONE (Drig., Coring, Trip, Moving, etc.)	Collars	Ft.
1/2		Subs & Bit	Ft.
2/3		Jts. D. P.	Ft.
3/4		Kelley in less 5 ft.	Ft.
4/5		T.D. at end of Tour	Ft.
5/6	drill	T.D. at start of Tour	Ft.
6/7	drill	Drilled/Cored this Tour	Ft.
7/8	drill worked on my chain	Hrs. Run	Hrs. Lost Reason
C R E W		Oil Used	
		Dwks. Eng. ____ Pmp. Eng. ____ Lgt. Plant ____	
Hrs.		SAVINGS	Hrs.
Hrs.			Hrs.

DAY TOUR Driller		DRILL STEM RECORD		
WORK DONE (Drig., Coring, Trip, Moving, etc.)		Collars		Ft.
8/9	shut in drill	Subs & Bit		Ft.
9/10	drill	Jts. D. P.		Ft.
10/11	drill	Kelley in _____ less 5 ft.		Ft.
11/12	drill	T.D. at end of Tour		Ft.
12/1	drill	T.D. at start of Tour		Ft.
1/2	drill tip out	Drilled/Cored this Tour		Ft.
2/3	tap in Core	Hrs. Run	Hrs. Lost	Reason
3/4	Coring	Oil Used		
CREW		Dwks. Eng. ____ Pmp. Eng. ____ Lgt. Plant ____		
Hrs.		Hrs.		
Hrs.		Hrs.		

P.M. TOUR Driller		DRILL STEM RECORD	
4/5	WORK DONE (Drig., Coring, Trip, Moving, etc.)	Collars	Ft.
5/6		Subs & Bit	Ft.
6/7		Jts. D. P.	Ft.
7/8		Kelley in less 5 ft.	Ft.
8/9		T.D. at end of Tour	Ft.
9/10		T.D. at start of Tour	Ft.
10/11		Drilled/Cored this Tour	Ft.
11/12		Hrs. Run Hrs. Lost Reason	
C R E W		Oil Used	
		Dwks. Eng. ____ Pmp. Eng. ____ Lgt. Plant ____	
Hrs.		Hrs.	
Hrs.		Hrs.	

[illegible]

Run	Time	Depth	Time
5	140	549	7
5	148	554	8
5	153	559	5
5	158	564	5
5	204	569	4
5	208	574	4
5	211	579	3
5	214	584	4
5	222	589	6
5	405	594	7
5	420	599	15
5	430	604	10
5	825	609	5
5	840	614	15
5	845	619	5
5	950	624	5
5	960	629	5
5	905	634	5
5	910	639	5
5	915	644	5
5	930	649	5
5	935	654	5
5	940	659	5
5	945	664	5
5	955	669	5
5	905	674	10
5	910	679	5
5	915	684	5
5	1030	689	5
5	1035	694	5
5	1040	699	5
5	1045	704	5
5	115	709	10
5	1120	714	5
5	1125	719	5
5	1130	724	5

Run	Time	Depth	Time
5	11:45	729	5
5	11:50	734	5
5	11:55	739	5
5	12:00	744	5
5	12:10	749	10
5	12:15	754	5
5	12:20	759	5
5	12:25	764	5
3	↓	769	3
3	↓	770	3
2	↓	772	3
		Coiled	
5	↓	785	5
5	↓	790	5
5	↓	795	5
	10	dirt	10
	38	shale	48
	15	lime	63
	61	shale	124
	30	lime	154
	10	shale	164
	55	lime	219
	5	shale	224
	60	lime	284
	135	shale	419
	20	lime	439
	45	shale	484
	5	lime	489
	20	shale	509
	5	lime	514
	10	shale	524
	10	lime	534
	5	shale	539
	15	lime	554
	30	shale	584
	20	lime	604
	5	shale	609
	5	lime	614
	55	shale	669

[illegible]