

Reporting Period 1984
TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API #15-001-23742
DOCKET NO. CR5816 [E-20165]
RCC KDHE

X SEC 27, T 26 S, R 18 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5204

Operator: Markan Oil, Inc.
Name & P.O. Box 537
Address Chanute, Kansas 66720

Lease Name Finney Well# 1
(if battery of wells, attach list with
locations)

Feet from N/S section line 1760

Feet from W/E section line 440

Field Humboldt-Chanute

County Allen

Disposal [] or Enhanced Recovery [X]

Contact Person F. L. Ballard
Phone 316-431-3420

Person (s) responsible for monitoring well Calvin Senteney
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids N/A ppm/mgm/liter
[X] brine treated other: Additives corrosion inhibitor
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth N/A feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[X] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	1684	31	670	635	N/A	0
Feb.	1787	29	700	650	N/A	0
Mar.	2366	31	690	665	N/A	0
Apr.	2043	30	700	660	N/A	0
May	2135	31	680	650	N/A	0
June	1945	30	700	665	N/A	0
July	2369	31	690	655	N/A	0
Aug.	2223	31	690	660	N/A	0
Sept.	2261	30	690	650	N/A	0
Oct.	2105	31	700	670	N/A	0
Nov.	1570	30	700	660	N/A	0
Dec.	1827	31	700	675	N/A	0
	24315					

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C