

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR5816 []
RCC KDHE

X

SEC 27 , T 26 S, R 18 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Finney Well# W-2
(if battery of wells, attach list with
locations)

Operator License Number 5204

Feet from N/S section line 1760

Feet from W/E section line 50

Operator: Markan Oil, Inc.
Name & P.O. Box 537
Address Chanute, Kansas 66720

Field Humboldt-Chanute

County Allen

Disposal [] or Enhanced Recovery []

Contact Person F. L. Ballard
Phone 316-431-3420

Person (s) responsible for monitoring well Calvin Senteney
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] brine treated [] brine untreated [] water/brine mixture
Source: [X] produced water other: Tucker
Quality: Total dissolved solids N/A ppm/mgm/liter
Additives corrosion inhibitor
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth N/A feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[X] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1695</u>	<u>31</u>	<u>640</u>	<u>635</u>	<u>N/A</u>	<u>0</u>
Feb.	<u>1652</u>	<u>29</u>	<u>700</u>	<u>650</u>	<u>N/A</u>	<u>0</u>
Mar.	<u>1812</u>	<u>31</u>	<u>690</u>	<u>665</u>	<u>N/A</u>	<u>0</u>
Apr.	<u>1695</u>	<u>30</u>	<u>700</u>	<u>660</u>	<u>N/A</u>	<u>0</u>
May	<u>1522</u>	<u>31</u>	<u>690</u>	<u>650</u>	<u>N/A</u>	<u>0</u>
June	<u>1589</u>	<u>30</u>	<u>700</u>	<u>665</u>	<u>N/A</u>	<u>0</u>
July	<u>2242</u>	<u>31</u>	<u>700</u>	<u>655</u>	<u>N/A</u>	<u>0</u>
Aug.	<u>1892</u>	<u>31</u>	<u>690</u>	<u>660</u>	<u>N/A</u>	<u>0</u>
Sept.	<u>1582</u>	<u>30</u>	<u>690</u>	<u>650</u>	<u>N/A</u>	<u>0</u>
Oct.	<u>1504</u>	<u>31</u>	<u>700</u>	<u>670</u>	<u>N/A</u>	<u>0</u>
Nov.	<u>908</u>	<u>30</u>	<u>700</u>	<u>660</u>	<u>N/A</u>	<u>0</u>
Dec.	<u>845</u>	<u>31</u>	<u>700</u>	<u>675</u>	<u>N/A</u>	<u>0</u>

18938
Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).