Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-9,014 [ ]
KCC KDHE

X N/2 S/2 SEC 9, T 26 S, R 18 [ ] West [xx] East

Lease Name Monarch Well# 5
(if battery of wells, attach list with locations)
Feet from N/S section line
Feet from W/E section line
Field Humboldt
County Allen

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5488

Operator: TWM Production Co.
Name & R. R. 2 Box 98
Address Chanute, Ks. 66720

Disposal[ ]or Enhanced Recovery[xxx]

Contact Person K.J. or Carol Wimsett
Phone 1-316-431-4137

Person (s) responsible for monitoring well Kenneth J. Wimsett
Was this well/project reported last year? [xxx]yes [ ]no
List previous operator if new operator

I. INJECTION FLUID:

Type:
[ ]fresh water
[ ]brine treated
[ ]brine untreated
[xxx]water/brine mixture

Source:
[xxx]produced water
other:

Quality:
Total disolved solids ppm/mgm/liter
Additives
(attach water analysis, if available)

TYPE COMPLETION:

[xxx]tubing & packer
[ ]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth 775 feet.
Maximum authorized pressure 700 psi.
Maximum authorized rate 20 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	620	31	700	650	cemented	cemented
Feb.	580	29	700	650	cemnted	cemented
Mar.	620	31	700	650	cemented	cemented
Apr.	600	30	700	650	cemented	cemented
May	620	31	700	650	cemented	cemented
June	600	30	700	650	cemented	cemented
July	620	31	700	650	cemented	cemented
Aug.	620	31	700	650	cemented	cemented
Sept.	600	30	700	650	cemented	cemented
Oct.	620	31	700	650	cemented	cemented
Nov.	600	30	700	650	cemented	cemented
Dec.	620	31	700	650	cemented	cemented

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

STATE

FEB 25 1985

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 19[illegible]

CONSERVATION DIVISION
Wichita, Kansas