

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 16-16,718 []
KCC KDHE

West
N/2 NE/4 13, T 26 S, R 19 East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Stadler Well# 1
(if battery of wells, attach list with
locations)
Feet from N/S section line _____

Operator License Number 5490

Feet from W/E section line _____

Operator: Wimsett Oil Inc.
Name & R. R. 2 Box 98
Address Chanute, Kansas

Field Chanute-Humboldt

County Allen

Disposal [] or Enhanced Recovery []

Contact Person K.J. or Carol Wimsett
Phone 1-316-431-4137

Person (s) responsible for monitoring well Kenneth J. Wimsett
Was this well/project reported last year? Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 720 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] tubingless (no tubing) Maximum authorized rate 20 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
Feb.	<u>580</u>	<u>29</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
Mar.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
Apr.	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
May	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
June	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
July	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
Aug.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
Sept.	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
Oct.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
Nov.	<u>600</u>	<u>30</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>
Dec.	<u>620</u>	<u>31</u>	<u>700</u>	<u>650</u>	<u>Cemented</u>	<u>Cemented</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1985

CONSERVATION DIVISION