

1-26-2E

KANSAS

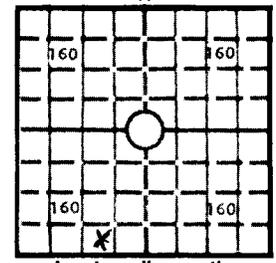
WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA, SW SE SW
26 S. R. 20 E. W

API No. 15 - 173 - 20320
County Number

County Sedgwick

640 Acres
N



Locate well correctly

Elev.: Gr. _____
DF _____ KB 1330 (Est.)

Operator
James A Cook

Address
Box 575 Augusta, Kansas

Well No. 4 Lease Name **Elliott**

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor **Gaines Drilling Co** Geologist **W.P. Simmons**

Spud Date **11/16/80** Date Completed **2/15/81** Total Depth **2858** P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser **Koch Oil**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		200'	Regular	Circulated	
Production	7 7/8	4 1/2	9.5	2857	Regular	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 holes	Jet	2828 - 31
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal 15% Acid	2828 - 31

SEDGWICK COUNTY
15-173-20,320, James A. Cook, P.O. Box 575, Augusta, KS, #4, R. E. Elliott A, SW SE SW, Sec. 1-26-2E, (Gaines Drilling Co.), Rotary, Oil, T.D. 2900', S.P. 200', Alt. 1, 11/8/80.

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Dry Hole

RATE OF PRODUCTION PER 24 HOURS	Oil <u>1</u> bbls.	Gas _____ MCF	Water <u>500</u> bbls.	Gas-oil ratio _____ CFPB
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator James A Cook		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 4	Lease Name Elliott	DRY HOLE
S <u>1</u> T <u>26</u> S R <u>20</u> ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dansas City Conglomerate Mississippi T.D.	2351 2784 2789	2517 2858		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	 Title
	3-25-81 Date

004911

1-90-9E