

9-26-JE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5068
Name Black Petroleum Company
Address 527 Union Center Building
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Thomas E. Black
Phone 316-264-9342

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Robert McCann
Phone 264-9342

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/16/86 3/24/86 3/24/86
Spud Date Date Reached TD Completion Date
3,366'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 281.85 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-173-20,767
County Sedgwick
NE/4 NW/4 SE/4 9 26S 2E East
Sec..... Twp..... Rge..... West

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

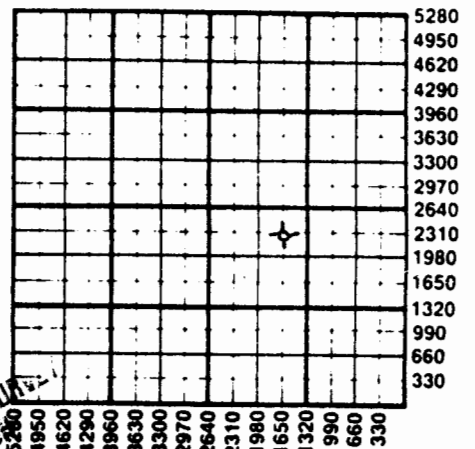
Lease Name Roths Well # 1

Field Name

Producing Formation None

Elevation: Ground 1366 KB 1371

Section Plat



APR 07 1986

KANSAS DEPARTMENT OF REVENUE
WICHITA DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 300 Ft North from Southeast Corner (Stream, pond etc) 2300 Ft West from Southeast Corner Sec 1 Twp 26SRge 2 East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black
Title Owner Date 4/1/86

Subscribed and sworn to before me this 1st day of April 1986.
Notary Public Martha C. Nussbaum

Date Commission Expires February 19, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MARTHA C. NUSSBAUM
2-19-90

Wichita, Kansas
APR - 3 1986

Sec... Twp... Rge...

36-06-P

117039

SIDE TWO

Operator Name Black Petroleum Company Lease Name Roths Well # 1
Sec. 9 Twp. 26S Rge. 2E East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [X] Sample

DST #1 2432-2464' Opens 30-30" 30-30" Weak blow for 30"
Recovered 20'; Drilling Mud w/few spots of oil
IF 47-47 ISI 660
FF 47-47 FSI 625

Table with 4 columns: Name, Top, Bottom, and Formation Name. Rows include Top Kansas City, BKC, Miss/Lime Stone, Miss/Chert, Kinderhook, Hunton, Viola, Simpson, Arbuckle, and RTD.

DST #2 3150-3225' Opens 30-30" 30-30" Strong blow throughout
Recovered 15' Watery Mud w/few spots of oil, 186' Watery
Mud, 744' Muddy water
IF 101-271 ISI 1208
FF 260-463 FSI 1208

DST #3 3314-3340' Opens 30-30" 30-30"
Weak blow died in 23 minutes, Recovered 5' Drilling Mud
w/few spots of oil in top of test tool.
IF 22-22 ISI 342
FF 22-22 FSI 486

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION
Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled