

11-26-2E

Ind



TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ☒ No Log

LICENSE # 5015 EXPIRATION DATE 6-30-85

OPERATOR HELLAR DRILLING CO. API NO. 15-173-20,657

ADDRESS 711 PETROLEUM BUILDING COUNTY Sedgwick
WICHITA, KANSAS 67202 FIELD Greenwich

** CONTACT PERSON Don Hellar PROD. FORMATION N/A
PHONE (316) 267-2845

PURCHASER N/A LEASE Grunke Unit #

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION N/2 NW NW

DRILLING Berentz Drilling Co. Inc 330 Ft. from N Line and

CONTRACTOR _____ 660 Ft. from W Line of

ADDRESS BOX 428 the NW (Qtr.) SEC 11 TWP 26 RGE 2 (E)

Eureka, Kansas 67045

PLUGGING Berentz Drilling Co. Inc. WELL PLAT (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 428 KCC _____

Eureka, Kansas 67045 KGS _____

TOTAL DEPTH 3370 feet PBD _____ SWD/REP _____

SPUD DATE 6-4-84 DATE COMPLETED 6-11-84 PLG. _____

ELEV: GR 1372 DF 1374 KB 1376

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 220' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Hough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Helmer Drilling

LEASE Grunke Unit

SEC. 11 TWP. 26 RGE. 2e

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	6'			
Shale	340'			
Lime & Shale	530'			
Red Bed	560'			
Lime & Shale	1180'			
Lime	1500'			
Shale w/Lime streaks	1785'			
Shale & Lime	2115'			
Shale	2219'			
Lime Lansing	2340'			
Shale	2429'			
Lime K.C.	2597'			
Lime & Shale	2965'			
Lime Miss.	3184'			
Shale Kinderhook	3215'			
Lime Hunton	3261'			
Sand Simpson	3357'			
Lime Arbuckle	3370'			
	R.T.D.			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13"	8 5/8	24	220'	Common	135	3% CC

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD N/A					
Size	Setting depth	Packer set at			