

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Vincent Oil Corporation

API NO. 15-173-20,439

ADDRESS 1110 KSB Bldg., 125 N. Market

COUNTY Sedgwick

Wichita, Kansas 67202

FIELD Greenwich

\*\*CONTACT PERSON Ruth Benjamin

PROD. FORMATION Hunton

PHONE 262-3573

LEASE Mitchell

PURCHASER Derby Refining Company

WELL NO. #2

ADDRESS P.O. Box 1030

WELL LOCATION SE SE SW

Wichita, Kansas 67201

330 Ft. from S Line and

DRILLING R.R.A.; Inc.

330 Ft. from E Line of

CONTRACTOR

ADDRESS 510 Hardage Center

the SW SEC. 11 TWP. 26S RGE. 2E

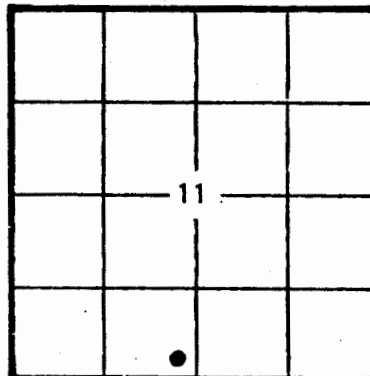
Wichita, Kansas 67202

WELL PLAT

PLUGGING Not Applicable

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office  
Use)

TOTAL DEPTH 3171' PBSD

SPUD DATE 11-2-81 DATE COMPLETED 1-30-82

ELEV: GR 1373 DF KB 1380

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" 216'/145sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Richard A. Hiebsch OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Vincent Oil Corporation

OPERATOR OF THE Mitchell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 19 82, AND THAT

36-26-1.

117482

11-26-2E

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, circulation used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	290	ELECTRIC LOG TOPS:	
Shale & Lime	290	2266	Lansing	2203 (-823)
Lansing	2266	2396	Kansas City	2410 (-1030)
Shale & Lime	2396	2683	Base K.C.	2572 (-1192)
Lime & Shale	2683	2776	Mississippian	2864 (-1484)
Shale & Lime	2776	3002	Kinderhook Sh.	3120 (-1740)
Mississippi	3002	3081	Hunton	3170 (-1790)
Shale	3081	3128	TD	3172
Shale & Lime	3128	3170		
Hunton	3170	3171		
RTD	3171			
<p>DST #1 - 2817'-2866', open 30", shut in 45", open 45", shut in 60". 1st open, decreasing to weak blow. 2nd open, no blow, flushed tool, weak blow throughout. Recovered 62 ft. mud. Show of oil on top of tool.  IFP - 70-60#, ISIP - 600#  FFP - 80-80#, FSIP - 530#</p> <p>DST #2 - 3109'-3171', open 30", shut in 60", open 30", shut in 60". Fair blow throughout. 135 ft. gas in pipe, 345 ft. gassy oil, 360 ft. mud cut oil (90% oil), no water.  IFP - 75-210#, ISIP - 1150#  FFP - 240-260#, FSIP - 1150#</p>				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)		Gravity	
3-9-82		pumping		43°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	6 bbls.		94 % 100 bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations		

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8-5/8"		216'	Common	145	3% CC
Production	7-7/8"	5 1/2"		3169'	Class A	150	10% NaCl, 2% bentonite

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	2989.76'				