

12-26-2E *gub*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4419
Name Bear Petroleum
Address Box 243
Derby, KS 67037
City/State/Zip

Purchaser Maclaskey Crude

Operator Contact Person Dick Schremmer
Phone 316 788-5551

Contractor: License # 5929
Name Duke Drilling Company, Inc. KANSAS

Wellsite Geologist Jim Phillips
Phone 316-267-1331

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-23-88 6-28-88 7-27-88
Spud Date Date Reached TD Completion Date
3174 2886
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 202 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-173-20,811
County Sedgwick
NE NE SW Sec 12 Twp 26S Rge 2 East
2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fisher Well # A #1
Field Name Greenwich
Producing Formation Mississippi
Elevation: Ground 1356 KB 1363

Section Plat

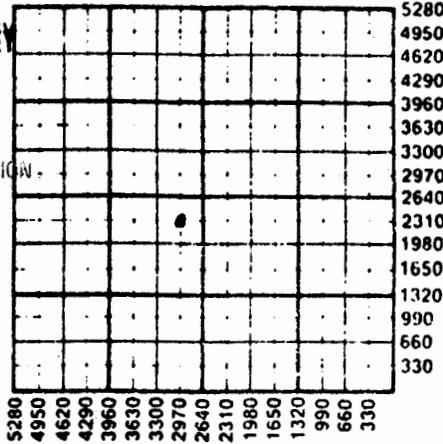
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1988

CONSERVATION DIVISION
Wichita, Kansas

NOV 01 1988



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-20 577 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 2310 Ft North from Southeast Corner
4620 Ft West from Southeast Corner
Sec 12 Twp 26S Rge 2 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

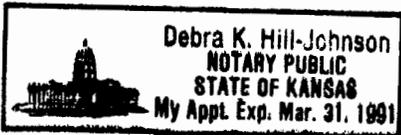
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick Schremmer
Title Partner Date 10-1-88

Subscribed and sworn to before me this 1st day of October 1988.
Notary Public Debra K. Hill-Johnson
Date Commission Expires March 31, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Time Log Received
KCC Distribution
KCC Wichita SWD/Rep NGPA
KGS Plug Other
(Specify)
OCT 19 1988

Sec 17, Twp 26S, Rge 2E



36-26-61 Bear Petroleum Operator Name Lease Name..... Fisher Well #..... A #1

Sec..... 12 Twp..... 26 Rge..... 2 East West County..... Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 Hunton 3129' - 47'
15-15-15-15 IHP 1670' IFP 40
ICP 30 FFP 40 FCP 30 FHP 1660
recovered 10' drilling mud
DST#2 Hunton 3129' - 67'
30-45-60-45 IHP 1660 IFP 65
ICP 1230 FFP 275 FCP 1230 FHP 1640
recovered 875' slightly muddy sulphur cut salt water

Table with 3 columns: Name, Top, Bottom. Rows include Kansas City, Base Kansas City, Miss. Upper Chert, Miss. Lower Chert, Kinderhook Shale, Hunton Dolomite.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 2829' - 44'
[] Dually Completed [] Commingled