

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5444

EXPIRATION DATE 6/30/83

OPERATOR WINCO OF KANSAS

API NO. 173-20 452

ADDRESS 311 EAST KECHI ROAD - BOX 147

COUNTY SEDGWICK

KECHI, KANSAS 67067

FIELD GREENWICH NE

** CONTACT PERSON

WARREN R. WINNE

PROD. FORMATION MISSISSIPPI

PHONE (316) 682-6815 Res. 744-3615 Office

PURCHASER Not Applicable -SW Injection Well

LEASE JUDITH J. LYGRISSE

ADDRESS NA

WELL NO. 1

DRILLING Altex Drilling Corporation

660 Ft. from NORTH Line and

CONTRACTOR

ADDRESS 2640 So. Hydraulic - Wichita, KS

330 Ft. from WEST Line of

the SW(Qtr.) SEC 12 TWP 26S RGE 2E

PLUGGING NA FILING FOR SW INJECTION WELL

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC ☒
KGS ☒SWD/REP
PLG. ☐

TOTAL DEPTH 2916 PBD 2915

SPUD DATE 12-7-81 DATE COMPLETED 12-15-81

ELEV: GR 1357 DF 1362 KB 1363

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 209 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, New Pipe

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
350 GAL OF 20% ACID		2854 - 2856	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
01 - 82		Pumping	
Estimated Production -I.P.		Gravity	
Oil 3		40	
Gas 0		Water 99 % 300	
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio NA	
NONE		Perforations 2854 - 2856	

OPERATOR WINCO OF KANSAS LEASE LYGRISSE SEC. 12 TWP. 26 SRGE. 2E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, light tan to gray	2170	2312	Lansing	- 817
Shale and Shells	2312	2382		
Limestone, White + Chalky	2382	2540	K.C.	- 1019
Cherts, white, green, grey. Some tan and grey limestone + green waxey shale	2822	2840	Mississippi	- 1459
Limestone, white with some chert & dolomite intermixed	2840	2850	"	
Chert, sharp, fresh, tripolitic			Proposed	- 1493
Oil Zone	2850	2864	Injection Zone	
Chert, sharp, fresh tripolitic NS	2864	2916	RTD	- 1553
Drill Stem Test: Lygrisse # 1. - Taken By Western Testers - Date: 12-15-81				
Formation Tested from 2820 - 2864 feet. Packer Depth 2820 + Packer Depth 2815'				
Anchor = 44'. Recovered 180 feet of oil cut mud. 30% oil 70% water.				
Initial Hydrostatic Pressure 1451 PSI				
Initial Flow Pressure in 25 minutes was 114 PSI to 114 PSI				
Initial Closed In Pressure in 45 minutes was 710 PSI				
Final Flow Pressure in 40 Minutes was 147 PSI to 144 PSI				
Final Closed In Pressure in 42 minutes was 636 PSI				
Final Hydrostatic Pressure = 1384 PSI.				
Recovered: 180 feet of oil cut mud. 30% oil; 70% water.				
Application of this well [Lygrisse # 1.] for use as a Salt Water Injection well is being processed. Operator is asking for a gravity dump type water flood in an attempt to enhance oil production from another well on said lease which is capable of commercial oil. production if re-pressuring is successful. Requesting a Tubless and Packerless completion for Pump Flood Purposes. All casing in the well was new when installed.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10½	8-5/8	24#	209	Portland	150	2% C. Cl.
PRODUCTION	7-7/8	4-1/2	9.5	2815	Portland	100	COMMON

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	GO JET	2854 - 2856
Size No Tubing	Setting depth NA	Packer set at No Packer			