

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5444
name Winco of Kansas
address 311 East Kechi Rd. - Box 147
City/State/Zip Wichita, Kansas 67067

Operator Contact Person Warren R. Winne
Phone (316) 744-3615

Operator: license # 8705
name Altex Drilling Corporation
2640 So. Hydraulic, Wichita, Ks. 67216

Wellsite Geologist Curtis E. Covey
Phone (316) 942-2685

PT MASER MacIskey Crude Oil Purchasing

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

0' 25-82 05-06-82 06-03-82
Spud Date Date Reached TD Completion Date

3,205 2,890'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 206 feet depth to Surface w/ 160 SX cmt

API NO. 15 - 173-20-493

County Sedgwick
90' N of
NE NW SW Sec 12 Twp. 26S Rge. 2E
(location)

2,400 Ft North from Southeast Corner of Sect
2,970 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

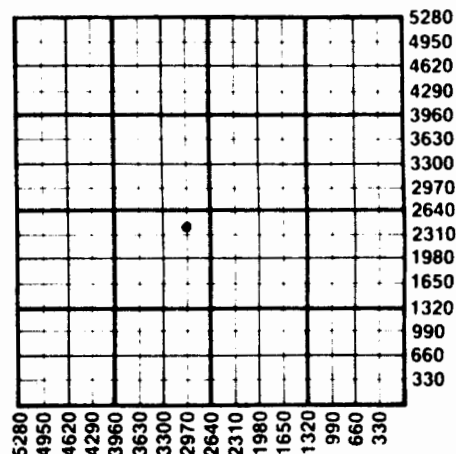
Lease Name Judith J. Lygrisse Well# 2

Field Name Greenwich NE

Producing Formation Mississippian Chert

Elevation: Ground 1,351' KB 1,356'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater. Ft North From Southeast Corner
(Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Surface Water. 2,200' Ft North From Southeast Corner
(Stream, Pond etc.) 3,200' Ft West From Southeast Corner
Sec Twp Rge ☒ East ☐ West
12 26S 2E

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
Stored in Tanks hauled to ☐ Repressuring
Docket # Disposal

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

RECEIVED

One copy of all wireline logs and drillers time log shall be filed with the Commission with CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Winco of Kansas Lease Name Lygrisse Well# 2 SEC. 12 TWP. 26S RGE. 2 East ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 TEST DATE: 05-03-82 TEST # 1. OPEN HOLE DST
 HALLIBURTON - EL DORADO CAMP - MR. ROOK, TESTER
 FORMATION TESTED: MISSISSIPPI
 GROSS TESTED FOOTAGE: 10 FEET
 MEASURED FROM: KELLY BUSHING
 HOLE SIZE: 7.875 "
 TOTAL DEPTH: 2,860 '
 PACKER DEPTHS: 2,844' 2,850'
 BOTTOM HOLE CHOKE: 0.75 "
 MUD WEIGHT: 9.60
 MUD VISCOSITY: 39
 HOLE TEMPERATURE: 109 DEGREES AT 2,854'

RECOVERED AND/OR RESULTS: TOOL PLUGGED - MISRUN
NO FLUID RECOVERED

INITIAL HYDROSTATIC PRESSURE: 1432.6

FINAL HYDROSTATIC PRESSURE: 1417.3

NO FLOW PRESSURES REPORTED OR AVAILABLE

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
KANSAS CITY	2374	2538
PENN BASIL CONG	2810	2813
MISSISSIPPIAN	2813	2824
MISS. DOLOMITE	2824	2852
MISS. CHERT	2852	
PAY ZONE (3 PERFS.)	2853	2855
HUNTON	3170	3197
RTD DRILLER		3205
PENGO <u>PLUG SET AT</u>	2888	2889

TUBING RECORD	size	set at	packer at	Liner Run ☐ Yes ☐ No
Date of First Production ?	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	1 BOPD	- 0 -	300 BWP	- 0 -
	Bbls	MCF	Bbls	CFPB
				Gravity 42

METHOD OF COMPLETION

PRODUCTION INTERVAL

position of gas: ☐ vented
☐ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

JUL 27 1984 2853 - 55'

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Pipe	12 1/2 "	8-5/8 "	24 #	206'	Portland	160	2 % CC
PRODUCTION	7-7/8 "	4-1/2 "	9.5 #	3,205'	Portland	150	N/A

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
Three (3)	2853 to 2855'	Acid - 200 gal MCA	2853-5'