

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — Sedgwick — 173-20-493
County Number

Operator

Winco of Kansas c/o Mr. Warren R. Winne

Address

311 East Kechi Road - Box 147

Well No.

2

Lease Name

Judith J. Lygrisse

Footage Location

240'

feet from (N) (S) line

990'

feet from (E) (W) line

Principal Contractor

Altex Drilling Corp.

Geologist

Curtis E. Covey

Spud Date

04-25-82

Date Completed

06-03-82

Total Depth

3205'

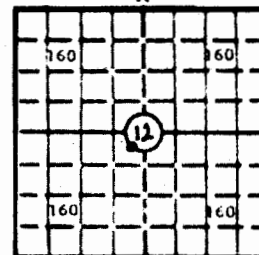
P.B.T.D.

2890

Directional Deviation

N/A

Oil and/or Gas Purchaser

Non Commercial (MacLaskey)S. 12 T. 26S R. 2E ^E_WLoc. 90' N of NE NW SWCounty Sedgwick640 Acres
N

Locate well correctly

Elev.: Gr. 1351'DF 1353' KB 1356'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>10 1/2"</u>	<u>8-58"</u>	<u>24</u>	<u>206'</u>	<u>Portland</u>	<u>160</u>	<u>2% CC</u>
<u>PRODUCTION</u>	<u>7-7/8"</u>	<u>4-1/2"</u>	<u>9.5</u>	<u>3205</u>	<u>Portland</u>	<u>150</u>	<u>None</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>3 PERFS</u>	<u>JET</u>	<u>2853-55'</u>
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>200 Gal. 15% Acid</u>	<u>2853-55'</u>
<u>State Geological Survey</u>	
<u>WICHITA BRANCH</u>	

INITIAL PRODUCTION

Date of first production ?		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 1 BOPD bblc.	Gas NONE MCF	Water 300 BWPD bbls.	Gas-oil ratio N/A CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator WINCO OF KANSAS		C/O MR. WARREN R. WINNE		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 2	Lease Name JUDITH I. LYCRISSE			NON COMMERCIAL OIL WELL	
S <u>12</u> T <u>26SR</u> ^E <u>2E</u> ^W <u>W</u>					
WELL LOG				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface		0	206	Induction Log	2700 - 3204
Shale / Lime		206	300		
Shale		300	650	Gamma- Neutron	
Shale / Lime		650	1060	Log	2300 - 3197
Lime / Shale		1060	1395		
Shale / Lime		1395	1975		
Lime / Shale		1975	2310	DST	2850 - 2860
Shale / Lime		2310	2374		
Lime / Kansas City		2374	2538	Kansas City	2374'
Shale / Cherokee		2538	2810		
Basal Penn Cong		2810	2813	Penn. Cong.	2810'
Mississippi (Reworked)		2813	2824	Mississippi	2813'
Mississippian Chert & Dolomite		2824	2853		
Mississippi Chat (Pay Zone)		2853	2855	Mississippi	
				Chart	2853'
Hunton Lime, Chert, Dolomite		3170	3205		
ETD			3205		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.					
Date Received		WINCO OF KANSAS By: <u>Warren R. Winne</u> Signature Partner Title June 28, 1984 Date			

EDB/11

19-58-95

INSTRUCTION LETTER

Date Received

12-26-2E

WELL NAME:

LYGRISSE #2

90' N of NE NW SW 12-T26S-R2E

API NUMBER 15-173-20,493

OPERATOR:

WINCO OF KANSAS

Tel: (316) 264-7224

1502 N. Broadway, Suite D, Wichita, KS. 67214

CONTRACTOR:

Altex Drilling Corporation

Tel:

2640 South Hydraulic, Wichita, KS. 67216

TOOLPUSHER:

Off Tel:

Mbl Tel:

Rig # Mbl Tel:

Res Tel:

DAILY DRILLING REPORTS: DAILY BY 9 a.m. MON-FRI (316) 264-7224 / SAT & SUN 9a.m.
(316) 682-6815 or Mr. Art Sanders (316) 943-6513

SURFACE CASING:

Size 8-5/8" Depth 200+ Supply Co.

~~XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX~~CEMENTING:

Dowell

Tel: (316) 792-4373

MUD:

Fud Mud

Tel: (316) 321-1397

As needed to keep from sticking pipe to 2625'

In shape to test at 2700' AFTER MUD-UP,

VISCOSITY 34-38 WATER LOSS 12-15 WT 9.2-9.6

Check mud at flowline. After Mud-up, Keep record of wt, vis, & fld loss every hour until Geologist or mud engineer shows up.

SUPPLY CO:

Tel:

Tel:

GAS DETECTOR:

None

Tel:

TESTING:

Halliburton

Tel: (316) 321-2400

LOGGING:

No Open Hole Log

Tel:

CURVES:SHOWS:

If a show of oil or gas is encountered at any depth, start circulating, catch a wet sample immediately and call Geologist; then catch 15, 30, 45 and 60 minute wet samples.

DRILLING TIME:

Start 1 foot at 2300', to TD

10' foot wet samples at 2300' &

SAMPLES:

Start 10' wet & dry foot at 2700', to TD

Catch wet and dries. Tie dries in 100' bundles. Bring

Geologist wet samples. Insure sample box is thoroughly cleaned after each catch. RECEIVED
STATE CORPORATION COMMISSIONELEVATION:

KB DF GL

JUN 29 1984

ESTIMATED TOPS:CONSERVATION DIVISION
Wichita, KansasMEASUREMENT:

Strap pipe last trip before

WELLSITE GEOLOGIST:

Name Curtis E. Covey

Off Tel:

Res Tel: (316) 942-2685

Mbl Trl:

OPERATOR'S STAFF
GEOLOGISTS:

Name

Off Tel:

Res Tel:

CALL GEOLOGIST:

Depth 2650'

JUL 27 1984

STOP DRILLING:

Depth 2700', If Geologist is not present.

MISC:State Geological Survey
WICHITA BRANCH

Thanks for your cooperation.