

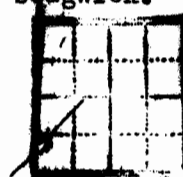
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. NW SW SW DEEPENING RECORD. Sec. 14 T.26 R.2E.
 330' fr W.L. 990' fr S.L. NW S $\frac{1}{2}$ SW

Casing Record,
 7" 3350 10" Farm. C. Berg No. 2
 20" 8 $\frac{1}{2}$ " 2888 Company Shell Petroleum Corp.
 15 $\frac{1}{8}$ " 90 65/8" Contr. Noble and Olson.
 12 $\frac{1}{2}$ " 53/16" Comm. 10- 3-29 Comp. 12-12-29
 Total Depth. 3404 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.

County. Sedgwick.



Figures Indicate Bottom of Formations.
 Date Issued. 9-24-32

Elevation.
 Initial Production,
 264 bbls. Gravity 38.2 T.D. 3354
 New Prod-Dry T.D. 3404.

Formation	Depth	Formation	Depth	Formation	Depth
clay	45	chatty lime	2995	5 water 12 hours.	
sand	65	lime	3130	T.D. 3354. Swabbed 10 oil	
sand gravel	74	shale	3137	and 5 water in 4 hours.	
lime	90	lime	3178	bailing and C.O. no	
shale shells	525	shale blk	3216	apparent increase in fluid.	
lime	555	shale grey	3229	sand	3355
shale shells	1070	lime	3244	sand and shale	3356
lime	1095	HFW 3229-30		no increase in fluid	250-
shale shells	1226	shale	3246	300 fluid in hole at 7AM	
shale broken lime	1465	sand	3248	since 5 P.M. 13th.	
broken lime	1530	sdv lime	3250	800' to 350 fluid in hole	
lime	1585	Increase water	3248	at 7AM since 5 P.M. swabbed	
shale shells	1650	lime	3258	hole down 6 Cil and 2 wtr.	
lime	1745	sdv lime	3269	bailed hole dry at 3:30P.M.	
shale lime	1780	lime	3271	shale green	3362.
sticky shale	1830	shale	3275	shale green	3365
lime	1880	broken shale	3280	sand	3366
sticky shale	1945	sand	3320	sand and green shale	3369
lime	1955	Increase water	3280-84	sand	3375
sdv shale	1982	shale	3352	chert and grey lime	3378
shale	2000	sand oil	3354	lime grey	3387
lime	2020	Td.		shale	3388
sticky shale	2060	Pay 3352-3354.		lime brown	3391
lime	2070	Filled up 2500 oil in 11 hr		lime	3394.
sticky shale	2115			water filled up 350 1st run	
lime	2180	DEEPENING RECORD.		of bailer 700' water 9:15	
sticky shale	2215			PM. 800' at 9:45P.M. 2300'	
broken lime	2235	Old T.D.	3354.	water and 200' oil, swabbing	
lime	2387			at 3325 swab 300' water PHR	
sticky shale	2437	Comm. 7-30-32 Comp. 9- 3-32			
lime	2494			lime hard grey	3404
sticky shale	2538	New Prod- Dry.		hole filled up 2800' fluid	
broken lime	2568			in 18 hours.	
sticky shale	2580	bailing hole 1400' fluid in	T.D.		
sdv shale	2588	hole some water had been	Put in some mud to P&A.		
lime shale	2679	run in to wash hole down.	plugged back to 3354 mud.		
sticky shale	2689	Sl.M. 3354.	plugged back to 3330 mud		
broken lime	2719	Shot 3 qts 3353-3354 nitro drove 65/8 wood plug	3330		
shale	2770	3" shell exploded 8 P.M.	trying to knock off 65/8		
lime	2805	Approx. 1000' oil before shot			
shale	2828	and water all bailed out.	15 $\frac{1}{2}$ 90		
broken lime	2855	B-11 1100' fluid in hole 4 BW	8 $\frac{1}{2}$ 1365		
shale	2900	cleaned out 3350-54. swabbed	7" 737.		
shale chat caving.	2910	to bottom in three pulls.			
lime	2915	started to swab 4 P.M. Swab 26 oil			
red rock	2918	and 6 water. 250' to 300' fluid			
broken chat shale	2942	2 BW swabbed every two hrs. 12:30			
chat	2960	5 oil 1 water.. 2:30 P.M. 5 oil			
smell oil and HFW 2953-60		1 water. 4:30 2 $\frac{1}{2}$ oil 1 water. 26 oil			