

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6523
Name Kermit Schmidt Oil
Address Rt. 2 Box 4A
City/State/Zip Canton, Ks. 67428

Purchaser NCR

Operator Contact Person Kermit Schmidt
Phone 316-628-4402

Contractor: License # 5133
Name Kansas Drilling & Well Serv., Inc.

Wellsite Geologist Donald Meland
Phone NCR

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-21-84 11-29-84 11-29-84
pud Date Date Reached TD Completion Date
3345'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211' KB
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-173-20,685

County Sedgwick

NW SW NW Sec. 14 Twp. 26 Rge. 2 ☒ East ☐ West

3630 Ft North from Southeast Corner of Section
4790 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

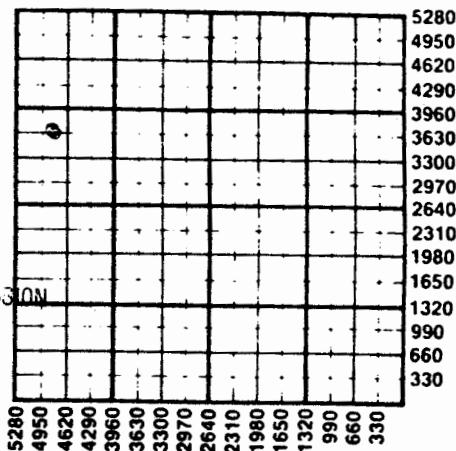
Lease Name Goodson Well # 1

Field Name

Producing Formation Hunter

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	MCF	35 Bbls	CFPB	40

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

Operator Name Kermit Schmidt Oil Lease Name Goodson Well # 1181391Sec. 14 Twp. 26 Rge. 2 ☒ East ☐ West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
lime, shale	0	2193
Lans K.C.	2193	2720
K.C.	2720	2868
Miss	2868	3015
	3015	3140
Kinderhook	3140	
Hunton		
Viola		3298
Arbuckle	3298	3345
TD	3345	

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8 5/8"		211' KB	Class		
Production..	7 7/8"	5 1/2"		3344' KB	A. Common 60/40 Pozmix	160	3% CC
				Acid, Fracture, Shot, Cement Squeeze Record per sa			
PERFORATION RECORD				Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			
.....1.....	3302-3305			350 gallons 15% acid			
.....1.....	3162-3165			No treatment			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method					
Unknown		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					