

33-26-2E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5313  
name F&M Oil Company, Inc.  
address 422 Union Center Building  
City State Zip Wichita, Kansas 67202

Operator Contact Person R. D. Messinger  
Phone 316/262-2636

Contractor: license # 5840  
name Brandt Drilling Co., Inc.

Wellsite Geologist Bob Gebhart  
Phone 316/267-7209

PURCHASER N/A

Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
y  Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-22-84 2-84 8-28-84 8-28-84  
Start Date Date Reached TD Completion Date

375' N/A  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 251' w/150 feet & 1 sx flo

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

*see line log record*

API NO. 15-173-20,666

County Sedgwick  
75' SW of NE-NE-SE Sec 33 Twp 26S Rge 2  East  West  
(location)

2257 Ft North from Southeast Corner of Section  
383 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

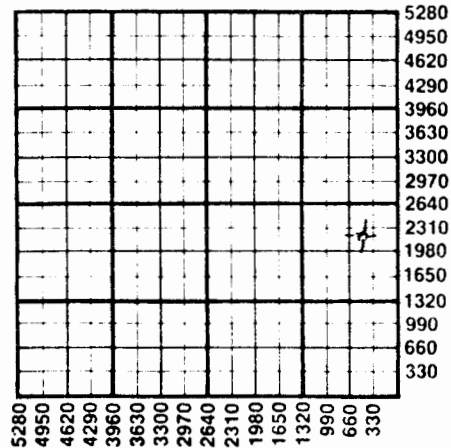
Lease Name Luening "A" Well# 1

Field Name

Producing Formation

Elevation: Ground 1380' KB 1385'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 27 1984  
CONSERVATION DIVISION

36-26-33

112169

SIDE TWO

Operator Name F&M Oil Company, Inc. Lease Name Luening "A" Well# 1 SEC 33 TWP. 26S RGE. 2

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[ ] Log [ ] Sample

DST#1 3366-3375', Simpson
30-45-30-45, wk surging blow 1 1/2 inches into bucket on 1st opn, no blow on 2nd opn, flush tool, no help, rec 30' WM, pit chl. 3000 ppm, DST chl. 13,000 ppm, IFP 09-09#, ISIP 675#, FFP 09-09#, FSIP 705#, BHT 106.

Table with 3 columns: Name, Top, Bottom. Rows include Soil, Shaley Lime, Shale & Shells, Lime, Shale, Lime & Shale, Shale, Lime, RTD.

Sample Tops:
Heebner 1910(- 525)
Lansing 2121(- 736)
Kansas City 2480(-1095)
B/KC 2648(-1263)
Mississippi 2944(-1559)
Kinderhook 3202(-1817)
Hunton 3253(-1868)
Viola 3276(-1891)
Simp. Dolo Sd. 3299(-1914)
Lower Simp. Sd. 3365(-1980)
RTD 3375(-1990)

Electric Log Tops:
Heebner 1909(- 524)
Lansing 2120(- 735)
Kansas City 2479(-1094)
B/KC 2649(-1264)
Mississippi 2942(-1557)
Kinderhook 3199(-1814)
Hunton 3252(-1867)
Viola 3275(-1890)
Simp Dolo Sd 3298(-1913)
Lower Simp Sd 3361(-1976)
LTD 3372(-1987)

CASING RECORD [X] new [ ] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Row 1: Surface, 12-1/4", 8-5/8", 23, 251, Common, 150, 2% Gel, 3% Cal. Chloride, 1/2# Flo-cel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth.