

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. SE NW NW DEEPENING RECORD.

Sec. 14 T. 26 R. 2E

Casing Record.

County. Sedgwick.

10" Farm. Hamant
 8 1/2" 2844 Company. Gypsy Oil Co.
 15 1/2" 65/8" Contr.
 2 1/2" 1375 53/16" Comm. 3-16-32

No. 6



Comp. 6-10-32

Total Depth. 3157 Sht Quarts Between.

Correspondence Regarding This Well Should Be Referred To.

Elevation. 1374

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 4-29-33

Pump 124 B.Oil and 12065

Pumped 1385 B.O. & 82 water in 24 hours.

Formation	Depth	Formation	Depth	Formation	Depth
soil	9	shale	1240	lime	2790
shale yellow	55	lime	1250	shale	2800
shale	70	shale	1345	lime	2812
sand water	80	sand HW	1370	shale	2830
shale	110	shale	1375	lime	2832
lime	145	lime	1382	Various colored shale	2844
shale	170	shale	1386	various colored shale	2855
lime	180	lime	1410	lime	2858
shale	235	shale	1435	various colored shale	2859
lime	270	lime	1455	chat sh oil.	2861 1/2
shale	280	shale	1470	chat.	2865
red rock	290	lime	1525	pay 2862-65.	
lime	410	shale	1530	TD.	
shale	450	lime	1550	May 24th, Pumped 202 bbls	
red rock	455	shale	1580	oil and 65 bbls wtr 20 hrs.	
lime	470	lime	1586	May 25th, pumped 129 bbls	
shale	480	shale	1598	oil and 30 bbls water 24hrs.	
lime	525	lime	1620	May 26th, pumped 140 bbls	
red rock	535	shale	1635	oil and 40 bbls water 24 hrs.	
lime	550	lime	1645	May 31st Swabbed 164 bbls	
shale	585	shale	1660	oil and 103 bbls water 20hrs.	
lime	595	lime shells and shale	1700	June 5th, Swabbed 118 bbls	
shale	600	lime	1705	oil and 77 bbls water 24hrs.	
red rock	605	shale	1725	June 6th, swabbed 113 bbls	
lime	615	lime	1745	oil and 82 bbls water 24hrs.	
shale	655	lime shells and shale	1775	June 10th pumped 124 bbls	
lime	690	shale	1782	oil and 82 bbls water in	
shale	700	lime	1815	24 hours. thro 2 1/2 tubing.	
lime	710	sdv lime 1 1/2 BW	1820		
shale	725	lime	1830		
lime	730	shale	1850		
shale	745	lime	1865		
lime	750	lime	1870		
shale	770	shale	1885		
lime	800	lime	1895		
lime shells & shale	835	shale	1925		
1 BW 870-85 1 1/2 BW 800-10		sdv shale	2020		
broken lime	845	shale	2048		
shale	870	lime	2060		
lime	890	shale	2075		
shale	925	lime	2095		
red rock	932	shale	2105		
lime	937	lime	2110		
shale	950	shale	2190		
red rock	960	lime	2240		
red rock	975	lime	2330		
shale	995	shale	2350		
sand 3 BW	1000	lime	2355		
shale	1035	shale	2370		
lime	1040	lime	2480		
shale	1050	S.O. at 2410 3 BW 2430-40			
lime	1065	lime	2557		
red rock	1070	shale	2618		
shale	1090	lime	2645		
lime	1120	shale	2660		
shale	1160	lime	2685		
lime	1180	shale	2705		
shale	1190	lime	2740		
lime	1200	shale	2745		
shale	1210	lime	2765		
lime	1235	shale	2775		

COVER

118195
110197

Gypsy Oil Co. Hamant # 6., SEc NW NW 14-26-2E Sedgwick County

DEEPENING RECORD.

Formation	Depth.
Old T. D.	2865

Comm. 3-25-33 Comp. 4-17-33

Prod. 1385 bbls in 24 hours. no water.

chat 2865-	2870
lime and chat	2890
lime	3105
shale	3153
dolomite	3157
6" pipe at 3143	
TD.	

Pay 3154 to 3157.

Hole filled 2700 feet with oil while drilling from 3154 to 3157.

April 17, 1933. Swabbed 402 bbls oil in 8 hours. swabbing 1750 feet from the top

April 18, 1933. Swabbed 329 bbls oil in 5 hours.

April 20, 1933 Pumped 860 bbls in 15 hours.

April 21, 1933. Pumped 1395 bbls oil in 24 hours no water.