

36271

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. NWc SW Sec. 14T. 26 R. 2E
330 fr NL 330' fr W.L. NW SW¹

Casing Record. DEEPENING RECCRD.

County. Sedgwick.

No. 2

20" 10" Farm. Rose Hamant
15 1/2" 8 1/2" 3117 Company. Gypsy Oil Co.
12 3/4" 65/8" 3226 Contr. Mead Brothers
12 3/4" 110 53/16" Comm. 5-4-29

Comp. 6-7-29

Total Depth. 3376 1/2 Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred to.

Elevation.

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 12-10-32

1335 bbls swabbing TD3237

New Prod.-34 bbls

TD3376 1/2

Formation	Depth	Formation	Depth
shale sand shells	110	sand	3364
lime	150	show oil 3356-60	pay 3360-63
broken lime	200	dolomite	3376 1/2
shale lime shells	375	water 3376-76 1/2	TD.
shale	405	plugged back to 3370 1/2	
broken lime	600	shot 10-26-32 10 qts 3358-63 300' oil in	
shale lime shells	700	hole. Put on pump 4 P.M. 11-3-32	
sdv shale	800		
shale and shells	1360		
sand lime shells	1520	Nov 3 Pump 71 bbls 15 Hrs. 4 P.M. 11-3-32	
shale	1600	to 7 A.M. 11-4-32	
lime	1620	Nov 4. Pump 51 bbls 24 hrs. 7 A.M.	
shale and shells	1900	11-4-32 to 11-5-32 7 A.M.	
shale slate	2000	Nov 6. Pump 31 bbls oil and 20 b wtr	
shale broken shells	2245	15 hours.	
shale	2325	Nov 8 Pump 34 bbls oil 20 bbls water 24 hr.	
lime and shale	2360	Nov 9. Pump 26 bbls oil 20 b wtr 24 hrs.	
lime	2380	Nov 12. 41 bbls fluid 24 hrs.	
shale and lime shells	2685		
lime	2710	6 UR 3337	
shale	2840		
sdv lime	2850		
shale	2865		
lime	2950		
shale	2955		
lime	2965		
chat and lime	3020		
lime	3035		
lime and some shale	3065		
lime	3182		
shale	3200		
slate	3234		
sand	3237		
TD. Rotary log.			

DEEPENING RECORD.

Old T.D. 3237

Comm. 9-17-32 Comp. 11-8-32

Production 34 bbls oil

SAMPLE LOG.

Sucrose cherty dolomite	3264
crystalline dolomite	3274
sdv dolomite brown	3281
sand	3311
sdv green shale	3320
shale green	3321
sdv green shale	3336
sand	3350
sdv shale green	3356