

Location SE NE SE

SENECA

Sec. 15 T.26 R.2E

942' NL 330' EL SE¹

Casing Record

County- Sedgwick

20" 10" 2880 Form- K.F. Fischer No. 2
 15 1/2" 86' 65/8" Company- Shell Petr. Corp.
 12 1/2" 53/16" 3198 Contr.- Noble & Olson
 Total Depth 3224' Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to



Elevation

Figures Indicate Bottom of Formations.

Initial Production SW. 422 1/2

Date Issued.

3-13-37

bbls. oil 1st 24 hrs.

Formation	Depth
clay yellow	70
wtr sand	75
brkn lime	80
shale & rock	86
surface rock	96
brkn lime & shale	162
lime shells & shale	330
sdv lime	355
shale	460
lime	470
shale	535
sand	575
shale	600
sdv lime	625
sdv shale	915
sdv lime	971
red beds	983
sdv lime	1033
sand	1063
sand & shale	1140
shale sticky	1226
sdv lime & shale	1303
shale	1487
brkn shale & lime	1507
shale sticky	1555
sdv shale & lime	1603
brkn sdv shale	1613
lime	1638
brkn lime	1668
lime & shale	1738
variegated shale	1753
lime	1788
brkn shale & shells	1814
brkn lime & shale	1830
shale	1904
shale & lime shells	1924
lime	1974
shale	1984
shale & lime	2047
shale sticky	2107
shale & brkn lime	2120
lime	2144
shale	2156
shale & lime	2183
lime	2195
brkn lime & shale	2200
shale sticky	2263
lime	2378
brkn lime & shale	2386
shale & lime shells	2396
shale sticky	2430
shale & lime shells	2451
lime	2456
brkn lime	2462
lime shells	2489
lime	2504
shale	2524
lime	2530
shale	2546
lime	2561
brkn lime & red rock	2570
lime	2585
brkn lime & shale	2596
shale	2600

Formation	Depth
lime	2620
shale sticky	2670
lime	2700
shale & lime shells	2710
brkn lime	2745
shale & lime	2785
brkn lime & shale	2814
shale	2837
lime	2860
shale	2885
variegated shale	2900
chat & variegated shale	2917
red rock. Top chat	2928
chat	2964
chat coarse small amount	
of lime	2975
chat lime	2995
lime	3155
shale blk	3198
lime some chert	3198-99
Total Depth	3200

Top chat 2928, drilled to 2929,
 swabbed five bbls. oil & 150
 wtr in seven hrs, 8-25-29.
 8-26-29 22 1/2 oil 196 wtr 21hrs.sw.
 9-3-29 533 oil 185 wtr 6 hrs.sw.

SANDS

2928-2995 chat Pay 2928-31
 3198-3200 Trenton lime
 Pay 3198-3200'.

7" csg. set at 2921 & U.R. 3108'.

OVER

DEEPENING RECORD.

Old T.D. 3200
Comm. 1-2-35 Comp. 2-8-35.
Before Deepening Prod. 10 bbls oil 365 BW 24 Hr.
After Deepening. Prod. 123 B. Pot. 72 hours
5 1/2" casing 3198' UR 3313.
lime 3200- 3212
dolomitic lime 3245
dolomitic lime and sand trace green shale 3248
dolomite lime sand trace of shale 3253
dolomitic lime 3259
sand and dolomite 3262
sand 3294
sand trace shale pyrite 3300
sand and shale 3312 1/2
shale 3316
sand 3324 T.D.

SECOND DEEPENING

Old T.D. 3324
Comm. 2-5-37 Comp. 2-12-37
Prod. Pot. 102 B.O. no wtr
7" 3108 5 1/2" 3313
3324 equals 3326 SLC
shale green & sand no inc oil 3331
sand hard 3334
sand hard and green shale no sh 3338
sand hard no free oil 3341
sand fine wh 3342
sand med grey 3348
1385' OIH at 3344 1540' OIH 3345. Swabbed 40 B. Head 5 hrs.
sand med 3352 Swabbed 5 B. next 3 hrs. rate of
dolomite 3354 Total Depth. 12 2/3 B. PHr
Plugged back to sand 3351
5 qts 3320-3325 5 qts 3341-3346