

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. NE SE NE

Sec. 15 T. 26 R. 2E

990' SL 330' EL NE  $\frac{1}{2}$

Casing Record.

County. Sedgwick.

20" 10" Farm. P. F. LyGrisse No. 6-A  
 15  $\frac{1}{2}$ " 8  $\frac{1}{2}$ " Company, Shell Petroleum Corp.  
 12  $\frac{1}{2}$ " 65/8" Contr. J. E. Mabee.  
 90 53/16" Comm. 3-15-33 Comp. 4-7-33  
 Total Depth. 3167  $\frac{1}{2}$  Shot Quarts Between.  
 Correspondence Regarding This Well Should Be Referred To.



Elevation.

Figures Indicate Bottom of Formations.

Initial Production.  
 Swabbed 910 B. Oil and 85 Wtr in  
 14 hours

Date Issued. 5-6-33

Formation	Depth.	Formation	Depth.
sand and shale	65	lime cherty dolomite	3167
sand	75	First oil 3163-65	
shale	82	Filled up 250' $\frac{1}{2}$ hr. 500' 1 hr. 1300' $\frac{3}{4}$ hr.	
shells	90	ran bailer at 6PM no water.	
shale and shells	200	4-8-33 3167 Swabbed 190 bbls oil in 11	
shale and shells	425	hours end 6AM Swabbing once per hr.	
lime	575	4-9-33 3167 Swab 335 bbls oil and 10 wtr	
shale and lime shells	775	in 21 hours, ending 6 AM.	
broken lime and shale	1000	4-10-33. Swab 340 bbls oil 10 water	
shale and shells	1415	in 24 hours ending 6 AM.	
shale and lime	1615	4-11-33 Swab 335 bbls oil and 5 wtr	
shale	1695	in 24 hours ending 6 AM.	
lime	1710	4-12-33. Pumped in 27 $\frac{1}{2}$ bbls oil to fill	
shale and shells	1855	tubing and casing. Treated thru 3"	
shale and shells	2110	tby. Pumped in 45 gas blanket seal.	
shale	2230	Started pumping acid in at 8:35 AM with	
shale	2320	100# pressure on casing. When 10 Gal	
lime	2705	acid had been pumped had 18 points vacuum	
broken lime and shale	2755	on tby. At 9:30 when 1000 gas acid had	
lime and shale	2845	been pumped had 15 points vacuum on tby	
Steel line on drill pipe at	2865	Bled off 25 bbls oil while introducing	
chat	2872	Acid. Followed Acid with oil and pumped	
Top of chat	2872	in 30 bbls.	
chat	2955	lime	3167 $\frac{1}{2}$
lime and chat	3005	4-15-33. Swabbed 1640 bbls in 17 hours.	
SLM at 2997 OK.		4-16-33 Swabbed 2155 bbls in 24 hours.	
lime and chat	3040	Ending 6 AM.	
shale	3053	4-17-33 Swabbed 1890 bbls oil and 125	
lime	3075	water in 23 hours ending 6 AM.	
lime	3115	4-18-33 Swabbed 910 bbls oil and 85 bbls	
shale	3149	water in 14 hours, ending 6AM	
3149 equals 3151 SLC on drill pipe		Running rods and tubing.	
to top rotary table.		TD.	
shale	3150		
total depth from derrick floor.			
shale blk	3163	7" 3150	
Top of Trenton	3163.		