

KANSAS

16-26-2E  
State Geological Survey  
WICHITA, BRANCH

WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 — 173 — 20-331  
County Number

Loc. N/2 S/2 NW

County Sedgwick

Operator  
Brandt Oil Company

Address  
1200 Douglas Bldg. Wichita, Kansas 67202

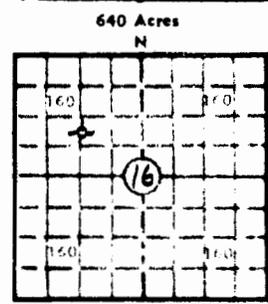
Well No. 1 Lease Name Kocour

Footage Location  
1650 feet from (N) line 1320 feet from (E) line NW 1/4

Principal Contractor Brandt Drilling Co., Inc. Geologist Paul Gunzelman

Spud Date 2-9-81 Date Completed 2-17-81 Total Depth 2916 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser NA



Locate well correctly

Elev.: Gr. 1379

DF KB 1384

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12"	8 5/8"	20	203	Common	120	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

16-26-2E  
 DESIGNATE TYPE OF COMP. OIL, GAS,  
 DRY HOLE, SWDW, ETC.:

Operator Brandt Oil Company

Well No. #1 Lease Name Kocour

s 16 T26 R 2 E W

Dry hole

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	50	Heebner	1914
Shaley Lime	50	310	Lansing	2221
			Kansas City	2468
Shale and Shells	310	1750	Base K.C.	2632
Lime	1750	1982	Marmaton	2696
Shale	1982	2221	Cherokee	2840
Lime & Shale	2221	2840	Burgess Sand	2907
Shale	2840	2907	RTD	2916
Sand	2907	TD	LTD	2921
DST #1 2880-2911/1hr. very weak blow				
Rec: 3 ft. drilling mud				
FP: 26-35 & 35-35				
SIP: 52-35				
			Radiation Guard Log	
DST #2 2880-2920/1 hr. weak to moderate blow				
Rec: 10 ft. clean oil				
35 ft. oil cut mud				
FP: 17-25 & 25-34				
SIP: 317-86				
			Note: Radiation source of logging tool is cemented in hole @ TD with 50 sx and an upside down rock bit	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature Tim E. Brandt

Tim E. Brandt VP Brandt Drilling Co.

March 1, 1981

Date