RELEASED
DEC 1 1983
FROM CONFIDENTIAL

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-26-2E Compt.

KCC

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey WICHITA, BRANCH

LICENSE # 6462 EXPIRATION DATE 6/30/83

OPERATOR Kennedy & Mitchell, Inc. API NO. 015-173-20530

ADDRESS P.O. Box 27D COUNTY Sedgewick

Denver, CO 80227 FIELD Wildcat

** CONTACT PERSON Robert A. Baker PROD. FORMATION Burgess Sand

PHONE 303-988-4620

PURCHASER UPG, Inc. LEASE Resurrection

ADDRESS 2223 Dodge Street WELL NO. 50-790

Omaha, NE 68102 WELL LOCATION NE SW SW

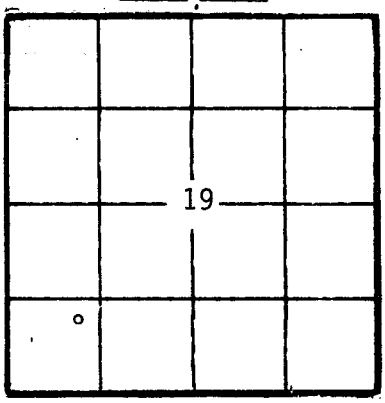
DRILLING CONTRACTOR H-30 Drilling 850 Ft. from West Line and

ADDRESS 251 North Waters Suite 10 990 Ft. from South Line of

Wichita, KS 67202 the (Qtr.) SEC 19 TWP 26S RGE 2 (E) (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 3550' PBTD 3010'

SPUD DATE 10/28/82 DATE COMPLETED 12/14/82

ELEV: GR 1406' DF KB 1411'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 204' DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas, Shut-in Gas, Dry, Disposal,~~

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gals 15% NE acid, 200 gal 15% NE acid	3504'-3506'
200 gals 15% NE acid	3485'-3487' squeezed 3468'-3470'
200 gal 15% NE acid	3387'-3389' 3003'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/14/82	pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	32 bbls.	TSTM MCF	88 % 197 bbls.	TSTM CFPB

Disposition of gas (vented, used on lease or sold): vented

Perforations 3504'-3

119535

SIDE TWO

ACO-1 WELL HISTORY (E) (KW)

OPERATOR Kennedy & Mitchell, Inc. LEASE Resurrection SEC. 19 TWP. 26S RGE. 2

56-36-21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 50-790

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
Shale	0'	90'		
Shale and sand	90'	135'		
Lime	135'	160'		
Lime and shale	160'	209'		
Anhydrite	209'	263'		
Lime and shale	263'	3550'	TD	
DST #1 2970'-3010' 30-60-60-90 IF 480-850# FF 900-950# ISIP 950# FSIP 950# Rec 1' free oil, 2134' fresh water				
DST #2 3450'-3490' 30-60-60-60 IF 52-54#. FF 73-84# ISIP 1244# FSIP 1232# IHP 1660# FHP 1660# Rec 150' DM, no show				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12¼"	8-5/8"	24#	206'	Class A	140	3% CC, 2% gel
production	7-7/8"	4½"	10.5%	3549'	50/50 Poz	150	10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 jspf		3504'-06', sqzd
2 jspf		3485'-87' sqzd
2 jspf		3468'-70'
2 jspf		3387'-3389'
4 jspf		3003'