

Reporting Period 1/1/84 thru 12/31/84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CW-6781 []
KCC KDHE

NE/4 SEC 2, T 26 S, R 8E [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Hull A-B Well# 41
(if battery of wells, attach list with
locations)

Feet from N/S section line 2000

Operator License Number 5394

Feet from W/E section line 2110

Operator: R. R. Abderhalden
Name & 510 Hardage Center
Address Wichita, Kansas 67202

Field Sallyards

County Greenwood

Disposal [] or Enhanced Recovery []

Contact Person R. R. Abderhalden
Phone 316/262-3411

Person (s) responsible for monitoring well Richard Stout, Jr.
Was this well/project reported last year? [] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 2348 feet.
[] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>13,950</u>	<u>31</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
Feb.	<u>12,600</u>	<u>28</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
Mar.	<u>13,950</u>	<u>31</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
Apr.	<u>13,500</u>	<u>30</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
May	<u>13,950</u>	<u>31</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
June	<u>13,500</u>	<u>30</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
July	<u>13,950</u>	<u>31</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
Aug.	<u>13,950</u>	<u>31</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
Sept.	<u>13,500</u>	<u>30</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
Oct.	<u>13,950</u>	<u>31</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
Nov.	<u>13,500</u>	<u>30</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>
Dec.	<u>13,950</u>	<u>31</u>	<u>750</u>	<u>625</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form 03C
STATE CORPORATION COMMISSION

MAR 07 1985