

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4485  
Name: Verde Oil Company  
Address: 1020 NE Loop 410, Suite 555  
City/State/Zip: San Antonio, TX 78209  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jeffrey L. Dale  
Phone: (620) 754-3800  
Contractor: Name: McPherson Drilling  
License: 5676  
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

12-27-06 12-29-06 06-11-07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29561-00-00

County: Allen DRL 6-23-08  
C NW SE SW  
NW NE NW SE Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West

990 feet from (S) / N (circle one) Line of Section

3630 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Manson Well #: 85-35

Field Name: Humboldt / Chanute

Producing Formation: Bartlesville Tucker

Elevation: Ground: 980' Kelly Bushing: N/A

Total Depth: 887' Plug Back Total Depth: 856.7

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0'

feet depth to 881' w/ 148 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 200 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engineer Date: 07-10-07

Subscribed and sworn to before me this 10 day of July

2007

Notary Public: Kaylene Dick

Date Commission Expires: 10-11-09

NOTARY PUBLIC - State of Kansas  
KAYLENE DICK  
My Appt. Exp. 10-11-09

KCC Office Use ONLY

No Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Yes Wireline Log Received **RECEIVED**

N/A Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

JUL 13 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Verde Oil Company Lease Name: Manson Well #: 85-35  
 Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Differential Temperature,  
 Density-Neutron, Gamma Ray, Casing collar log**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum  
Bartlesville Tucker 806' + 174'

**CASING RECORD** ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives    |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-------------------------------|
| Surface           | 11"               | 7"                        | 21.0              | 21'           | Class A        | 6            | Neat                          |
| Production        | 6-1/4"            | 2-7/8"                    | 6.4               | 881'          | Class A        | 148          | 2% gel, 5% salt, 5% gilsonite |
|                   |                   |                           |                   |               |                |              |                               |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth       |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------------|
| 2              | 20.5' perforation footage, 42 perfs                                                       | Ball head Acid and Frac with 3000 lbs of sand, 120 bbl of water                   | 806.5'-827' |
|                |                                                                                           |                                                                                   |             |
|                |                                                                                           |                                                                                   |             |
|                |                                                                                           |                                                                                   |             |
|                |                                                                                           |                                                                                   |             |

| TUBING RECORD                                               | Size                                                                                                                                                                     | Set At          | Packer At         | Liner Run                                                           |
|-------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-------------------|---------------------------------------------------------------------|
|                                                             | 1"                                                                                                                                                                       | 801.30'         | N/A               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>06-12-07 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                 |                   |                                                                     |
| Estimated Production Per 24 Hours                           | Oil Bbls.<br>1                                                                                                                                                           | Gas Mcf<br>TSTM | Water Bbls.<br>65 | Gas-Oil Ratio<br>N/A<br>Gravity<br>21.2                             |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 13 2007

CONSERVATION DIVISION  
 WICHITA, KS